

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245180000

Completion Report

Spud Date: January 23, 2019

OTC Prod. Unit No.: 051-226021-0-0000

Drilling Finished Date: February 09, 2019

1st Prod Date: August 12, 2019

Completion Date: July 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NABORS 5-33-28XHM

Purchaser/Measurer: ENABLE

Location: GRADY 33 7N 5W
NE SE SE SW
436 FSL 2486 FWL of 1/4 SEC
Latitude: 35.03084 Longitude: -97.732943
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 8/12/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690908		704942	
	Commingled			704945	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	80			SURFACE
SURFACE	9 5/8	40	J55	1530		441	SURFACE
PRODUCTION	5 1/2	23	P-110-TXP	22152		2819	3343

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22152

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	MISSISSIPPIAN	188	42.2	319	1697	3294	FLOWING	1320	46/64	344

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
188337	640
690228	MULTIUNIT

Perforated Intervals

From	To
12077	21980

Acid Volumes

2,489 BBLS 15% HCl

Fracture Treatments

574,811 BBLS FLUID & 19,553,441 LBS OF SAND.
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Formation	Top
MISSISSIPPIAN	12077

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 7N RGE: 5W County: GRADY

NW NE NE NW

51 FNL 2182 FWL of 1/4 SEC

Depth of Deviation: 11655 Radius of Turn: 631 Direction: 2 Total Length: 10092

Measured Total Depth: 22152 True Vertical Depth: 11652 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1143475

Status: Accepted