

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241970001

**Completion Report**

Spud Date: July 04, 2019

OTC Prod. Unit No.: 011-226175

Drilling Finished Date: July 29, 2019

1st Prod Date: September 30, 2019

Completion Date: September 30, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: PADEN HEIRS 4-31MH

Purchaser/Measurer: DCP MIDSTREAM

Location: BLAINE 31 19N 13W  
NW NW NW NW  
210 FNL 200 FWL of 1/4 SEC  
Latitude: 36.08644835 Longitude: -98.63578053  
Derrick Elevation: 1732 Ground Elevation: 1715

First Sales Date: 09/30/2019

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705917		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55	443		310	SURFACE
INTERMEDIATE	7	26	HCP110	8315		630	5820
PRODUCTION	4-1/2	13.5	HCP110	14339		405	6731

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14344**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2019	MISSISSIPPIAN (LESS CHESTER)	83	43.2	2181	26278	1542	FLOWING	500	52/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

#### Spacing Orders

Order No	Unit Size
684704	320

#### Perforated Intervals

From	To
9884	14243

#### Acid Volumes

116,500 GALS 15% HCL
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#### Fracture Treatments

192,224 BBLS WATER
1,225,490# 100 MESH
4,808,120# 40/70

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

NO TUBING IN HOLE, FLOWING UP CASING.

#### Lateral Holes

Sec: 31 TWP: 19N RGE: 13W County: BLAINE

SE SW SW SW

165 FSL 594 FWL of 1/4 SEC

Depth of Deviation: 8960 Radius of Turn: 676 Direction: 179 Total Length: 4322

Measured Total Depth: 14344 True Vertical Depth: 9661 End Pt. Location From Release, Unit or Property Line: 165

#### FOR COMMISSION USE ONLY

1143980

Status: Accepted