

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245170000

Completion Report

Spud Date: December 19, 2018

OTC Prod. Unit No.: 051-226091-0-0000

Drilling Finished Date: January 19, 2019

1st Prod Date: August 12, 2019

Completion Date: June 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NABORS 4-33-28XHW

Purchaser/Measurer: ENABLE

Location: GRADY 33 7N 5W
NE SE SE SW
406 FSL 2486 FWL of 1/4 SEC
Latitude: 35.030757 Longitude: -97.732943
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 8/12/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690227		704944	
	Commingled			704943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26	94	J55	80			SURFACE
SURFACE	9 5/8	40	J55	1525		440	SURFACE
PRODUCTION	5 1/2	23	P-110	22243		2833	7585

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22243

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	WOODFORD	189	42	285	1686	2874	FLOWING	1600	48/64	262

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
582458	640
631358	640
690907	MULTIUNIT

Perforated Intervals	
From	To
12351	22074

Acid Volumes
1,906 BBLS 15% HCl & 1,437 BBLS 6% HCl & 1.5% HF

Fracture Treatments
491,315 BBLS FLUID & 22,510,300 LBS OF SAND

Formation	Top
WOODFORD	12351

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 28 TWP: 7N RGE: 5W County: GRADY NE NW NE NW 50 FNL 1651 FWL of 1/4 SEC Depth of Deviation: 11686 Radius of Turn: 1292 Direction: 1 Total Length: 10123 Measured Total Depth: 22243 True Vertical Depth: 11731 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1143472