

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225760000

Completion Report

Spud Date: June 01, 2019

OTC Prod. Unit No.: 039-225941

Drilling Finished Date: July 22, 2019

1st Prod Date: August 12, 2019

Completion Date: August 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINGARD 1510 1HX

Purchaser/Measurer: ENABLE

Location: CUSTER 15 14N 14W
SE SW SW NW
2440 FNL 460 FWL of 1/4 SEC
Latitude: 35.68992 Longitude: -98.68402
Derrick Elevation: 1743 Ground Elevation: 1718

First Sales Date: 08/12/2019

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	706032		695458	
	Commingled	706070			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	561	1500	480	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10161	1500	335	7239
INTERMEDIATE	7	29	P-110	11131	1500	260	8693
PRODUCTION	4 1/2	13.5	P-110	16180	9500	525	9804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16188

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9914	PUMP OUT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	RED FORK	597	47	1135	1901	425	FLOWING	4048	44/64	408

Completion and Test Data by Producing Formation

Formation Name: RED FORKCode: 404RDFKClass: OIL

Spacing Orders

Order No	Unit Size
697080	640
681788	640
706031	MULTIUNIT

Perforated Intervals

From	To
11252	16188

Acid Volumes

1210 BBLS 15% HCL ACID

Fracture Treatments

140,588 BBLS SLICKWATER; 5,205,920 LBS PROPPANT

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
TONKAWA	8306	
COTTAGE GROVE	8824	
CHECKERBOARD	9457	
CLEVELAND	9528	
OSWEGO	9860	
PINK LIME	10654	
RED FORK SAND	11053	

Other Remarks

EXCEPTION TO RULES ORDER 706070

Lateral Holes

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

W2 NE NW NW

2520 FNL 762 FWL of 1/4 SEC

Depth of Deviation: 10333 Radius of Turn: 585 Direction: 359 Total Length: 4936

Measured Total Depth: 16188 True Vertical Depth: 10695 End Pt. Location From Release, Unit or Property Line: 762

FOR COMMISSION USE ONLY

Status: Accepted

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