

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245160000

Completion Report

Spud Date: January 30, 2019

OTC Prod. Unit No.: 051-225935-0-0000

Drilling Finished Date: February 15, 2019

1st Prod Date: July 16, 2019

Completion Date: June 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NABORS 3-28-33XHM

Purchaser/Measurer: ENABLE

Location: GRADY 28 7N 5W
SW NE NW NW
544 FNL 680 FWL of 1/4 SEC
Latitude: 35.057226 Longitude: -97.738913
Derrick Elevation: 1196 Ground Elevation: 1166

First Sales Date: 7/16/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690226		687401	
	Commingled			687403	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20.00	94.00	H40	80			
SURFACE	9 3/8	40.00	J55	1490		460	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	22316		3170	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22344

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2019	MISSISSIPPIAN	114	43	225	1974	2961	FLOWING	2270	40/64	351

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
188337	640
690225	MULTIUNIT

Perforated Intervals

From	To
11953	22182

Acid Volumes

2,458.5 BBLS 15% HCl

Fracture Treatments

543,959 BBLS FLUID & 18,460,338 LBS OF SAND.
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Formation	Top
MISSISSIPPIAN	12504

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 7N RGE: 5W County: GRADY

SE SE SW SW

52 FSL 1215 FWL of 1/4 SEC

Depth of Deviation: 11372 Radius of Turn: 2646 Direction: 174 Total Length: 9985

Measured Total Depth: 22344 True Vertical Depth: 11998 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1143293

Status: Accepted