Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35121248230001

Drill Type:

OTC Prod. Unit No.: 121-225891-0-0000

Completion Report

Spud Date: September 17, 2018

Drilling Finished Date: November 24, 2018 1st Prod Date: August 02, 2019

Completion Date: August 02, 2019

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 8/2/2019

Well Name: ELEANOR 3-5/8H

Location: PITTSBURG 5 7N 17E SE NW SW NE 1729 FNL 2122 FEL of 1/4 SEC Latitude: 35.11158829 Longitude: -95.53237037 Derrick Elevation: 898 Ground Elevation: 876

Operator: TRINITY OPERATING USG LLC 23879

HORIZONTAL HOLE

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	tion E	xception			Increased Density										
Х	Single Zone			Order	r No				Order No							
	Multiple Zone			6837	81				685418							
	Commingled								685419							
		Casing a							ment							
		т	Туре			Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT			
		SUF	SURFACE		13.375	48	H-	40 339		39		205	SURFACE			
		INTER	MEDIATE		9.625	9.625	9.625	9.625	36	J-{	55 36		00		225	1990
		PROD	PRODUCTION			20	0 P-1		165	575		1535	6624			
					•	•	Lin	er	•							
		Туре	Size	ght	Grade	Lengt	h	PSI	SAX	То	o Depth	Bottom Depth				
There are no Liner records to display.									ay.							
						I nere are r		recor	as to displ	ay.			D (1 (05			

Total Depth: 16585

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2019	WOODFORD			5328		1505	FLOWING	250	FULL	
		Con	pletion and	d Test Data k	y Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders				Perforated I					
Orde	Order No Unit S			From To						
678	678082			8423	3	16403				
683	153 ML	ILTIUNIT			•					
	Acid Volumes				Fracture Tre	atments				
75,012 BBLS ACID				14,	533,638 GALS					
J					9,012,311 LB	1				

Formation	Тор
BOOCH COAL	1713
MIDDLE BOOCH	2029
HARTSHORNE	2993
АТОКА	3407
SPIRO/WAP	6876
UNION VALLEY	7261
CROMWELL	7378
JEFFERSON	7503
FALSE CANEY	7587
CANEY	7785
MAYES	7994
WOODFORD	8112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683781 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685418 & 685419 HAVE NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 683153 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 8 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

9 FSL 803 FEL of 1/4 SEC

Depth of Deviation: 7392 Radius of Turn: 672 Direction: 170 Total Length: 8137

Measured Total Depth: 16585 True Vertical Depth: 8347 End Pt. Location From Release, Unit or Property Line: 9

FOR COMMISSION USE ONLY

Status: Accepted

1144063

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

2/19

Form 1002A

1002A Addendum

API No.: 35121248230001 OTC Prod. Unit No.: 121-225891-0-0000

Completion Report

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Purchaser/Measurer: NEXTERA ENERGY POWER

MARKETING

First Sales Date: 8/2/2019

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multivnit: Sec 5: 34,1% 225891 I Sec 8: 65,9% 225891A I

Operator: TRINITY OPERATING USG LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Order No
Urder No
685418 (FO)712034 (See
685419 (FO)712035 (see

NOSeconda		Casing and Cement										
allAurblas	Type SURFACE			ize	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT	
No separate allowables. Found				13.375		H-40	3	39		205	SURFACE	
10000	INTER	RMEDIATE	9.6	525	36	J-55	36	600		225	1990	
	PRO	DUCTION	5	.5	20	P-110	16	575		1535	6624	
		Liner										
	Туре	Size	Weight	1	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	There are no Liner records to display.											

Total Depth: 16585

250 251 1 of 3

Pa	icker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Pack	er records to display.	There are no Plug	records to display.

Initial Test Data

8-9-2019 319WDFD

December 13, 2019

Test Date	Formation		Oll BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oli Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2019	WOODFOR	D			5328		1505	FLOWING	250	FULL	
			Co	mpletion and	Test Data	by Producing F	ormation				
	Formation Name	e: WOOI	DFORD		Code: 3	19WDFD	C	Class: GAS)		
	Spacing Or	ders				Perforated I	ntervals				
Order	nit Size		Fro	m		То					
6780	32 (5,8)		640 (H)		842	23	16	6403	-		
6831		ML	ULTIUNIT								
(0.)	Acid Volur	nes				Fracture Tre	atments		7		
an a	75,012 BBLS	ACID			14	4,533,638 GALS	SLICKWAT	ER	-		
(con	10643 Firms 678		он		9,012,311 LBS SAND						
Formation				Тор		Were open hole	logs nun? No	0			
BOOCH COAL					1713 Date last log run:						
MIDDLE BOOC	Н				2029 Were unusual drilling circumstances encounter						
HARTSHORNE				2993 Explanation:							
ATOKA					3407						
SPIRO/WAP					6876						
UNION VALLEY					7261						
CROMWELL					7378						
JEFFERSON					7503						
FALSE CANEY					7587						
CANEY					7785						
MAYES					7994						
WOODFORD					8112						
Other Remarks	1	-							(FO)1060	005
OCC - THIS DO	OCUMENT IS ACC	CEPTED	BASED O	N DATA SUBM	NITTED, TH	E FINAL LOCAT	ION EXCEP	PTION FOR C			OT BEEN
OCC - THIS DO BEEN ISSUED.	CUMENT IS ACC	EPTED	BASED ON	N DATA SUBM	ITTED, TH	E FINAL INCRE	SE DENSI	TY ORDERS	-	& 685419	9 HAVE NOT
OCC - THIS DO	CUMENT IS ACC	CEPTED	BASED O	N DATA SUBM	NITTED, TH	E FINAL MULTI	UNIT HORIZ	ZONTAL WEL	L FOR ORDI	ER 68315	70 600 3 HAS NOT

BEEN ISSUED.

2

Lateral Holes

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Sec: 8 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

9 FSL 803 FEL of 1/4 SEC

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