

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237010000

Completion Report

Spud Date: June 12, 2019

OTC Prod. Unit No.: 043-226111

Drilling Finished Date: July 02, 2019

1st Prod Date: September 23, 2019

Completion Date: September 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: VAHALLA 1-25MH

Purchaser/Measurer: DCP MIDSTREAM LP

Location: DEWEY 25 19N 14W
NW NE NE NE
208 FNL 405 FEL of 1/4 SEC
Latitude: 36.100808591 Longitude: -98.637636263
Derrick Elevation: 1705 Ground Elevation: 1688

First Sales Date: 9/24/2019

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705913

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55 LTC	395		285	SURFACE
INTERMEDIATE	7	29	HCP110	8700		660	8700
PRODUCTION	4.5	13.5	HCP110 GRCD	5610		405	8505

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14115

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2019	MISSISSIPPI LIME	276	43.2	3364	12189	1805	FLOWING	1200	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
684681	640

Perforated Intervals

From	To
9782	14019

Acid Volumes

115,500 GALS 15% HCL

Fracture Treatments

7,950,649 BW
1,219,180 LBS 100 MESH
4,804,800 LBS 40/70

Formation	Top
MISSISSIPPI LIME	9950

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO TUBING IN HOLE, WELL IS CURRENTLY FLOWING UP CASING.
BHL FROM PROPOSED PLAT

Lateral Holes

Sec: 25 TWP: 19N RGE: 14W County: DEWEY

SE SW SE SE

205 FSL 727 FEL of 1/4 SEC

Depth of Deviation: 8807 Radius of Turn: 775 Direction: 181 Total Length: 4091

Measured Total Depth: 14115 True Vertical Depth: 9543 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY

Status: Accepted

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