

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248220001

Completion Report

Spud Date: September 17, 2018

OTC Prod. Unit No.: 121-225891-0-0000

Drilling Finished Date: November 24, 2018

1st Prod Date: August 02, 2019

Completion Date: August 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ELEANOR 2-5/8H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 8/2/2019

Location: PITTSBURG 5 7N 17E
SE NW SW NE
1715 FNL 2136 FEL of 1/4 SEC
Latitude: 35.11162528 Longitude: -95.53241944
Derrick Elevation: 898 Ground Elevation: 875

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683780		685418	
	Commingled			685419	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	339		205	SURFACE
INTERMEDIATE	9.625	36	J-55	3612		225	1999
PRODUCTION	5.5	20	P-110	16482		1490	5571

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2019	WOODFORD			5189		1078	FLOWING	300	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678082	640
683154	MULTIUNIT

Perforated Intervals

From	To
8345	11920
12230	16292

Acid Volumes

75,012 TOTAL GALS ACID

Fracture Treatments

14,533,638 TOTAL GALS SLICKWATER
9,012,311 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1726
MIDDLE BOOCH	2043
HARTSHORNE	3042
WAPANUCKA LIMESTONE	6929
CROMWELL	7432
JEFFERSON	7560
FALSE CANEY	7644
CANEY	7844
MAYES	8078
WOODFORD	8338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683780 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685418 & 685419 HAVE NOT BEEN ISSUE

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 683154 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONATL WELL FOR ORDER 683154 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 8 TWP: 7N RGE: 17E County: PITTSBURG

SW SW SW SE

5 FSL 2604 FEL of 1/4 SEC

Depth of Deviation: 7835 Radius of Turn: 333 Direction: 181 Total Length: 8151

Measured Total Depth: 16510 True Vertical Depth: 8361 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY

1144042

Status: Accepted