

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223720000

Completion Report

Spud Date: April 26, 2019

OTC Prod. Unit No.: 3506122372

Drilling Finished Date: May 25, 2019

1st Prod Date: September 13, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CHIPMUNK 2-30/31H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 30 8N 20E
NW NW NW NW
94 FNL 258 FWL of 1/4 SEC
Latitude: 35.14464469 Longitude: -95.24283966
Derrick Elevation: 719 Ground Elevation: 696

First Sales Date: 09/13/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700113		696441	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1528		355	SURFACE
PRODUCTION	5.5	20	P-110	17922		1785	4665

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17922

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2019	WOODFORD			2685		2431	FLOWING		FULL	1110

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
660419	640
695455	640
700112	MULTIUNIT

Perforated Intervals

From	To
7519	17758

Acid Volumes

69,006 TOTAL GALS ACID

Fracture Treatments

21,786,324 TOTAL GALS SLICKWATER
11,129,277 TOTAL LBS SAND

Formation	Top
ATOKA	1478
SPIRO SANDSTONE	6063
WAPANUCKA LIMESTONE	6166
UNION VALLEY	6282
CROMWELL	6503
JEFFERSON	6766
FALSE CANEY	6821
CANEY	6939
MAYES	7122
WOODFORD	7293

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 700113 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 700112 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 31 TWP: 8N RGE: 20E County: HASKELL

SW SE SE SW

36 FSL 2220 FWL of 1/4 SEC

Depth of Deviation: 6947 Radius of Turn: 374 Direction: 170 Total Length: 10387

Measured Total Depth: 17922 True Vertical Depth: 6877 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY

1144123

9/13/2019

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: ~~35061~~223720000

Completion Report

Spud Date: April 26, 2019

OTC Prod. Unit No.: ~~3506122372~~

Drilling Finished Date: May 25, 2019

061 226065-0-0000

1st Prod Date: September 13, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CHIPMUNK 2-30/31H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 30 8N 20E
NW NW NW NW
94 FNL 258 FWL of 1/4 SEC
Latitude: 35.14464469 Longitude: -95.24283966
Derrick Elevation: 719 Ground Elevation: 696

First Sales Date: 09/13/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multiunit

Sec 30 : 50.0049% 226065 I

Sec 31 : 49.9951% 226065 A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700113	(F) 706365

Increased Density	
Order No	
696441	(30)

No
Separate
allowables
found.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1528		355	SURFACE
PRODUCTION	5.5	20	P-110	17922		1785	4665

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17922

Packer	
Depth	Brand & Type
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Depth	Plug Type
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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2019	WOODFORD			2685		2431	FLOWING		FULL	1110

December 13, 2019

NO SIP!

1 of 3

10-2-19 319 WDFD

1XMT-SHALE

LR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD ✓

Code: 319WDFD

Class: GAS ✓

Spacing Orders

Order No	Unit Size
660419 (30)	640 (H)
695455 (31)	640 (H)
700112 (F) 706364	MULTIUNIT ✓

Perforated Intervals

From	To
7519	17758

Acid Volumes

69,006 TOTAL GALS ACID

Fracture Treatments

21,786,324 TOTAL GALS SLICKWATER

11,129,277 TOTAL LBS SAND

Formation	Top
ATOKA	1478
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Lateral Holes

Sec: 31 TWP: 8N RGE: 20E County: HASKELL

SW SE SE SW

36 FSL 2220 FWL of 1/4 SEC

Depth of Deviation: 6947 Radius of Turn: 374 Direction: 170 Total Length: 10387

Measured Total Depth: 17922 True Vertical Depth: 6877 End Pt. Location From Release, Unit or Property Line: 36

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