

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252130000

Completion Report

Spud Date: April 16, 2019

OTC Prod. Unit No.: 093-225766

Drilling Finished Date: May 15, 2019

1st Prod Date: July 07, 2019

Completion Date: July 07, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DOW 3-28MH

Purchaser/Measurer:

Location: MAJOR 28 20N 14W
NE NW NW NE
225 FNL 2100 FEL of 1/4 SEC
Latitude: 36.187502394 Longitude: -98.696909482
Derrick Elevation: 1749 Ground Elevation: 1732

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704444	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13-3/8"	54.5#	J-55 STC	484		550	SURFACE
SURFACE	9-5/8"	36#	J-55 LTC	990		265	SURFACE
INTERMEDIATE	7"	29#	HCP-110	7931		385	2565
PRODUCTION	4.5"	13.5#	P-110	5719		425	7789

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13508

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2019	MISSISSIPPI SOLID	465	35.3	730	1570	902	GAS LIFT	45	Open	125

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
694731	640	9179	13415
Acid Volumes		Fracture Treatments	
114,000GALS 15% HCL ACID		6,874,044 GALS SLICKWATER	
		1,190,173 GALS GELLED WATER	
		1,245,500 LBS 100 MESH	
		4,784,920 LBS 40/70	

Formation	Top
MISSISSIPPI SOLID	8850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
24 STAGE FRAC BHL FROM INTENT PLAT

Lateral Holes
Sec: 28 TWP: 20N RGE: 14W County: MAJOR SE SE SW SE 252 FSL 1323 FEL of 1/4 SEC Depth of Deviation: 8076 Radius of Turn: 964 Direction: 181 Total Length: 3918 Measured Total Depth: 13508 True Vertical Depth: 8980 End Pt. Location From Release, Unit or Property Line: 252

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<div style="text-align: right;">1143204</div> <div>Status: Accepted</div>