Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241560000 **Completion Report** Spud Date: March 04, 2019

OTC Prod. Unit No.: 011-226032-0-0000 Drilling Finished Date: May 05, 2019

1st Prod Date: August 28, 2019

Completion Date: July 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REBA JO 2-13-24XHM Purchaser/Measurer: ENABLE

Location: BLAINE 13 15N 11W First Sales Date: 8/28/2019

NE NE NW NW

Single Zone Multiple Zone Commingled

287 FNL 1100 FWL of 1/4 SEC Latitude: 35.782285 Longitude: -98.32728 Derrick Elevation: 1549 Ground Elevation: 1522

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	692679
Commingled	

Increased Density							
Order No							
678693							
690314							

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
CONDUCTOR	30	94	J55	80			SURF			
SURFACE	13 3/8	55	J-55	1450		720	SURFACE			
INTERMEDIATE	8 1/2	32	P-110ICY	9506		685	933			
PRODUCTION	5 1/2	23	P-110ICY	21202		2860	1007			

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 21239

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

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Test Date	Forma	tion	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2019	MISSISSIPI MISSISS			4	8	4622	3094	3046	FLOWING	4906	38/64	1999
			Con	npletio	n and	Test Data b	y Producing F	ormation				
Formation Name: MISSISSIPPI LIME					Code: 351MSSLM Class: OIL							
	Spacing) Orders					Perforated I	ntervals				
Orde	er No	U	nit Size			From	n	То				
581	931		640			1138	7	15	998			
692678 MULTIUNIT												
Acid Volumes				Fracture Treatments					7			
90.5 BBLS 15% HCI				371,534 BBLS FLUID & 19,603,910 LBS OF SAND								
Formation Name: MISSISSIPPIAN					Code: 35	de: 359MSSP Class: OIL						
Spacing Orders		Perforated Intervals										
Orde	er No	U	nit Size			From	n	То				
648	028		640			16040 21060						
692	678	ML	ILTIUNIT									
Acid Volumes		Fracture Treatments					\neg					
ACIDIZED WITH MISSISSIPPI LIME			FRAC'D WITH MISSISSIPPI LIME									
Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN				Code:		C	lass: OIL					

Formation	Тор
MISSISSIPPI LIME TVD	11174

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

December 13, 2019 2 of 3

Sec: 24 TWP: 15N RGE: 11W County: BLAINE

SE SE SW SW

46 FSL 1094 FWL of 1/4 SEC

Depth of Deviation: 10832 Radius of Turn: 1304 Direction: 182 Total Length: 10220

Measured Total Depth: 21239 True Vertical Depth: 11499 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY

1143646

Status: Accepted

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