Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246180000 **Completion Report** Spud Date: May 03, 2019

OTC Prod. Unit No.: 051-225774 Drilling Finished Date: June 04, 2019

1st Prod Date: June 21, 2019

Completion Date: June 20, 2019 Amend Reason: CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: SCHEER 20/29 1HXL Purchaser/Measurer: ENABLE

Location: GRADY 20 6N 8W First Sales Date: 07/10/2019

NW SE NE SW 1728 FSL 2301 FWL of 1/4 SEC

Latitude: 34.97563 Longitude: -98.06769 Derrick Elevation: 1308 Ground Elevation: 1278

Operator: UNIT PETROLEUM COMPANY 16711

PO BOX 702500 8200 S UNIT DRIVE TULSA, OK 74170-2500

Completion Type

Single Zone Multiple Zone Commingled

Amended

	Location Exception
	Order No
	705379
i '	

Increased Density
Order No
696958

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J55	1961	1500	565	SURFACE		
SURFACE	7 5/8	29.70	P110	1890	1500	288	SURFACE		
PRODUCTION	5 1/2	20	P110	16557	8500	1700	5074		

	Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.										

Total Depth: 16597

Packer						
Depth	Brand & Type					
10756	BAKER					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Te	est Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul	12, 2019	HOXBAR	625	43	729	1166	929	FLOWING	2500	24/64	640

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405 HXBR

Class: OIL

Spacing Orders						
Order No	Unit Size					
665027	640					
684410	640					
705378	MULTIUNIT					

Perforated Intervals					
From	То				
11365	16597				

Acid Volumes
1320 BBLS 15% HCL ACID

Fracture Treatments
5,611,880 LBS. PROPPANT; 170,847 BBL SLICKWATER

Formation	Тор
MEDRANO LOWER	10657
B/HOGSHOOTER HOT SHALE	10936
B/CHECKERBOARD HOT SHALE	11243
T/LOWER MARCHAND SAND	11247

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:10-3-28 RULE HAS BEEN DISMISSED BY ORDER 705285

Lateral Holes

Sec: 29 TWP: 6N RGE: 8W County: GRADY

NW NE SW SW

1297 FSL 791 FWL of 1/4 SEC

Depth of Deviation: 10432 Radius of Turn: 594 Direction: 182 Total Length: 5232

Measured Total Depth: 16597 True Vertical Depth: 11017 End Pt. Location From Release, Unit or Property Line: 791

FOR COMMISSION USE ONLY

1144169

Status: Accepted

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