Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257250000 **Completion Report** Spud Date: January 27, 2022

OTC Prod. Unit No.: 017-228026 Drilling Finished Date: March 14, 2022

1st Prod Date: July 02, 2022

Completion Date: July 02, 2022

First Sales Date: 7/2/2022

Drill Type: HORIZONTAL HOLE

Well Name: MILLER TRUST 5-32-5XHW Purchaser/Measurer: ONEOK FIELD SERVICES

Location:

CANADIAN 5 13N 10W W2 SE SW SE 330 FSL 1945 FEL of 1/4 SEC

Latitude: 35.624756 Longitude: -98.28446 Derrick Elevation: 1565 Ground Elevation: 1543

CIMAREX ENERGY CO 21194 Operator:

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception		
Order No		
727757		

Increased Density				
Order No				
721985				
721986				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1482		823	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	10579		1661	936
PRODUCTION	5 1/2"	23#	P-110	23226		3887	15226

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 23233

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2022	WOODFORD	98	64	14478	147734	1382	FLOWING	3373	40	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
563244	640 (5)			
463455	640 (32)			
727811	MULTIUNIT			

Perforated Intervals				
From	То			
13246	18088			
18088	23233			

Acid Volumes

12 BBLS 15% HCL ACID

Fracture Treatments				
663,922 BBLS FLUID; 29,899,282 LBS 100 MESH PROPPANT	·			

Formation	Тор
TONKAWA	7761
COTTAGE GROVE	8241
HOGSHOOTER	8627
CHECKERBOARD	8951
OSWEGO	9803
VERDIGRIS	9981
RED FORK	10262
INOLA	10547
ATOKA	10570
NOVI	10604
MORROW SHALE	10626
WOODFORD	13236

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

SEPARATE ALLOWABLE ORDER NUMBERS: 721987, 721988 NO FLOW TUBING PRESSURE

Lateral Holes

Sec: 32 TWP: 14N RGE: 10W County: CANADIAN

NW NW NE NE

150 FNL 1172 FEL of 1/4 SEC

Depth of Deviation: 12615 Radius of Turn: 665 Direction: 360 Total Length: 9573

Measured Total Depth: 23233 True Vertical Depth: 13015 End Pt. Location From Release, Unit or Property Line: 150

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FOR COMMISSION USE ONLY

1148768

Status: Accepted

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