

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257270000

**Completion Report**

Spud Date: January 14, 2022

OTC Prod. Unit No.: 017-228023

Drilling Finished Date: March 23, 2022

1st Prod Date: July 05, 2022

Completion Date: July 05, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: MILLER TRUST 5-32-3XHW

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 5 13N 10W  
W2 SE SE SW  
330 FSL 2300 FWL of 1/4 SEC  
Latitude: 35.624711 Longitude: -98.287949  
Derrick Elevation: 1532 Ground Elevation: 1509

First Sales Date: 7/5/2022

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727755	

Increased Density	
Order No	
721985	
721986	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1485		823	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	10590		1652	9590
PRODUCTION	5 1/2"	23#	P-110	23101		3927	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23101**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2022	WOODFORD	212	64	21570	101745	1947	FLOWING	3640	43	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
563244	640 (5)	13109	17964		
463455	640 (32)	17964	23101		
727754	MULTIUNIT				
Acid Volumes		Fracture Treatments			
69 BBLS 15% HCL ACID		633,879 BBLS FLUID; 29,293,433# 100 MESH PROPPANT			

Formation	Top
TONKAWA	7710
COTTAGE GROVE	8172
HOGSHOOTER	8540
CHECKERBOARD	8866
OSWEGO	9750
VERDIGRIS	9925
RED FORK	10193
INOLA	10470
ATOKA	10494
NOVI	10532
MORROW SHALE	10555
WOODFORD	13099

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SEPARATE ALLOWABLE ORDER NUMBERS: 721987, 721988 NO FLOW TUBING PRESSURE

Lateral Holes
Sec: 32 TWP: 14N RGE: 10W County: CANADIAN  NW NE NE NW  150 FNL 2050 FWL of 1/4 SEC  Depth of Deviation: 12610 Radius of Turn: 1323 Direction: 360 Total Length: 8411  Measured Total Depth: 23101 True Vertical Depth: 12835 End Pt. Location From Release, Unit or Property Line: 150

Status: Accepted