Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35143243520000

OTC Prod. Unit No.: 143-277470-0-0000

Completion Report

Spud Date: March 14, 2022 Drilling Finished Date: March 16, 2022 1st Prod Date: June 27, 2022 Completion Date: May 02, 2022

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: HOMINY CREEK 8

Location:	TULSA 7 21N 13E
	NE SW NW SW
	1870 FSL 460 FWL of 1/4 SEC
	Latitude: 36.31272212 Longitude: -95.97202676
	Derrick Elevation: 0 Ground Elevation: 0

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215 TULSA, OK 74114-1345

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	sing and Ce	nent					
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE		8 5/8			11	3		75	SURFACE	
PRODUCTION			5 1/2			1449		195		SURFACE	
					Liner						
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	X Top Depth		Bottom Depth	

Total Depth: 1462

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	1310	CIBP			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2022	BARTLESVILLE	12	32.7			175	PUMPING			
		Con	pletion and	Test Data b	y Producing F	ormation				
	Formation Name: BARTI		Code: 404BRVL Class: OIL							
	Spacing Orders			Perforated I	ntervals					
Order No Unit Size				From			o	7		
There ar	There are no Spacing Order records to display.			1150 1153						
				1169 1172			72			
				1177	,	11				
			1196		11					
Acid Volumes 500 GALLONS 15% HCI				Fracture Treatments						
				387 BARRELS WATER 4,000 POUNDS 16/30 SAND 6,000 POUNDS 12/20 SAND						
			6	,000 POUNDS	12/20 SAND					

Formation	Тор
BARTLESVILLE	1150

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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