

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083234310001

Completion Report

Spud Date: January 07, 1999

OTC Prod. Unit No.: 083-104050-0-0000

Drilling Finished Date: January 28, 1999

Amended

1st Prod Date: March 12, 1999

Amend Reason: RECOMPLETION

Completion Date: February 13, 1999

Recomplete Date: November 25, 2019

Drill Type: STRAIGHT HOLE

Well Name: ARTHUR 1-34

Purchaser/Measurer:

Location: LOGAN 34 15N 4W
C E2 NW SE
1980 FSL 990 FWL of 1/4 SEC
Latitude: 35.731085 Longitude: -97.60846
Derrick Elevation: 1073 Ground Elevation: 1057

First Sales Date:

Operator: BLAIK R E INC 16832

1616 E 19TH ST STE 201
EDMOND, OK 73013-6675

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	580	3000	350	SURFACE
PRODUCTION	5 1/2	15.5 / 17.0	J	7796	4900	475	6100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6780	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2019	HUNTON	30	42	125	4167	10	PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
426333	160

Perforated Intervals

From	To
6634	6691

Acid Volumes

4,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: January 28, 1999

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144590

Status: Accepted

API NO. 083-23431
OTC PROD. UNIT NO. 083-104050

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
Rev. 2009

NOV 27 2019

ORIGINAL
☒ AMENDED (Reason)

Recompletion

Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 34 TWP 15N RGE 04W
LEASE NAME ARTHUR WELL NO. 1-34
DATE OF WELL COMPLETION 2-13-1999
1st PROD DATE 3-12-1999
RECOMP DATE 11-25-19
ELEVATION 1073 Ground 1057
FSL OF 1/4 SEC 1780 FWL OF 1/4 SEC 990
Latitude (if known) Longitude (if known)
OPERATOR NAME R.E. BLAIK, INC. OTC / OCC OPERATOR NO. 16832
ADDRESS 1616 E. 19TH STREET SUITE 201
CITY EDMOND STATE OK ZIP 73013

SPUD DATE 1-7-1999
DRLG FINISHED DATE 1-28-1999
DATE OF WELL COMPLETION 2-13-1999
1st PROD DATE 3-12-1999
RECOMP DATE 11-25-19

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J	580	3000	350	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J	7796	4900	475	6100
LINER							
TOTAL DEPTH							7800

PACKER @ BRAND & TYPE PLUG @ 6780' TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON					No Frac
SPACING & SPACING ORDER NUMBER	426333 (160)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	6677-6691 6634-6662					
ACID/VOLUME	4000 GAL 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/25/2019				
OIL-BBL/DAY	30				
OIL-GRAVITY (API)	42				
GAS-MCF/DAY	125				
GAS-OIL RATIO CU FT/BBL	4167:1				
WATER-BBL/DAY	10				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	200				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 1616 E. 19TH STREET STE 201 ADDRESS
ROBERT E BLAIK NAME (PRINT OR TYPE) EDMOND OK 73013 CITY STATE ZIP
11/25/2019 (405) 285-8000 DATE PHONE NUMBER
reblaik@coxinet.net EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME ARTHUR WELL NO. 1-34

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Date Last log was run	<u>1-28-1999</u>	Per original 1002A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	