

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275430000

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.: 137-226296-0-0000

Drilling Finished Date: January 31, 2019

1st Prod Date: November 15, 2019

Completion Date: November 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BRYANT 25-24 UW1H

Purchaser/Measurer:

Location: STEPHENS 25 1N 4W
SW SW SW SW
220 FSL 100 FWL of 1/4 SEC
Latitude: 34.52211 Longitude: -97.580073
Derrick Elevation: 1044 Ground Elevation: 1019

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1535		800	SURFACE
PRODUCTION	5 1/2	23	P-110	18948		3370	1413

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18955

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9245	AS1X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2020	WOODFORD	735	37.4	1825	2483	1029	FLOWING	340	20/64	150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
701459	1280

Perforated Intervals

From	To
9800	18620

Acid Volumes

110 BARRELS 15% HCL

Fracture Treatments

468,006 BARRELS FLUID, 21,847,395 POUNDS SAND

Formation	Top
WOODFORD	9474

Were open hole logs run? Yes

Date last log run: January 29, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE PRODUCTIVE INTERVAL OF THIS WELL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER 701459 WHICH CREATED A 1280 ACRE SPACED UNIT FOR THE WWOODFORD FORMATION.

Lateral Holes

Sec: 24 TWP: 1N RGE: 4W County: STEPHENS

NE SW NW NW

847 FNL 345 FWL of 1/4 SEC

Depth of Deviation: 8964 Radius of Turn: 891 Direction: 1 Total Length: 9991

Measured Total Depth: 18955 True Vertical Depth: 9754 End Pt. Location From Release, Unit or Property Line: 345

FOR COMMISSION USE ONLY

1144577

Status: Accepted

API NO. 137-27543
OTC PROD. UNIT NO. 137-226296

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

JAN 16 2020

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

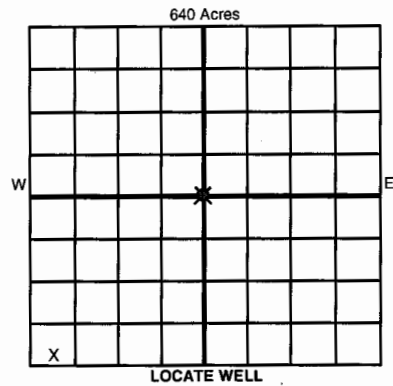
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	25	TWP	1N	RGE	4W	SPUD DATE	12/9/2018		
LEASE NAME	Bryant 25-24				WELL NO.	UW1H		DRLG FINISHED DATE	1/31/2019		
SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	220	FWL OF 1/4 SEC	100	DATE OF WELL COMPLETION	11/3/2019			1st PROD DATE	11/15/2019	
ELEVATION Derrick FL	1044	Ground	1019	Latitude (if known)	34.52211	Longitude (if known)	- 97.580073			RECOMP DATE	
OPERATOR NAME	Cheyenne Petroleum Company				OTC / OCC OPERATOR NO.	5593					
ADDRESS	14000 Quail Springs Pkwy, Suite 2200										
CITY	Oklahoma City				STATE	OK	ZIP	73134			

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1535		800	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	23	P-110	18948		3370	1413
LINER							

PACKER @ 9,245 BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 18,698
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE 18955

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford							Reported to FracFocus
SPACING & SPACING ORDER NUMBER	1280ac/#701459							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	9,800-18,620							
ACID/VOLUME	110 BBL 15% HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	468,006 Bbl Fluid 21,847,395 Lbs Sand							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/9/2020						
OIL-BBL/DAY	735						
OIL-GRAVITY (API)	37.4						
GAS-MCF/DAY	1,825						
GAS-OIL RATIO CU FT/BBL	2483						
WATER-BBL/DAY	1029						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	340						
CHOKE SIZE	20/64						
FLOW TUBING PRESSURE	150						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jonathan Blose 1/10/2020 813-3088
14000 Quail Springs Pkwy, Ste 2200 Oklahoma City OK 73134 jblose@nicholsenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bryant 25-24 WELL NO. UW1H

NAMES OF FORMATIONS	TOP
Woodford	9,474

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 1/29/2019

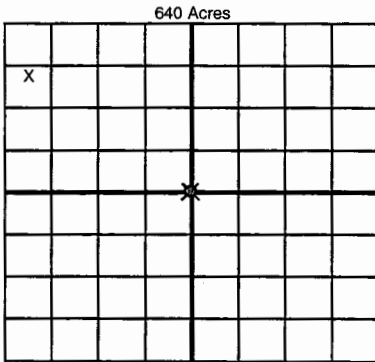
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

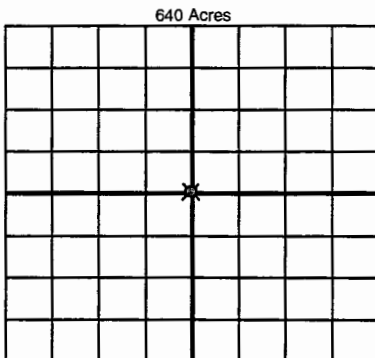
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
			Stephens
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
24	1N	4W	Stephens
Spot Location			
NE 1/4	SW 1/4	NW 1/4	NW 1/4
Depth of Deviation		Radius of Turn	Direction
8,964		891	359
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
18,955		9,754	847 FNL 345 FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: