

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232900000

Completion Report

Spud Date: December 20, 2017

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2018

1st Prod Date: May 19, 2018

Completion Date: May 26, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: WALKER 5

Purchaser/Measurer:

Location: CADD0 10 5N 9W
SW SW SE NW
2340 FNL 1449 FWL of 1/4 SEC
Latitude: 38.5516 Longitude: -98.0828
Derrick Elevation: 0 Ground Elevation: 1473

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225
PO BOX 52070
1221 MCKINNEY ST STE 2800
HOUSTON, TX 77052-2070

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			39			
SURFACE	10.75	40.5	J-55	968	900	375	SURFACE
PRODUCTION	7.625	29.7	P-110	6535	1200	215	1151

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	17	P110	557	0	50	6285	6842

Total Depth: 6842

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	MARCHAND	15	15			7	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
399561	UNIT

Perforated Intervals

From	To
6690	6737

Acid Volumes

NONE

Fracture Treatments

707,180 POUNDS PROPPANT, 4,744 BARRELS FRAC FLUID

Formation	Top
MARCHAND SANDSTONE	6728

Were open hole logs run? Yes

Date last log run: May 26, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WAS DRILLED IN A DIFFERENT SURFACE LOCATION THAN WHAT WAS PERMITTED BY THE ORIGINAL OPERATOR. THE ATTACHED SURVEY IS WHERE THE LOCATION IS. IT MATCHES THE SURFACE LOCATION ON THIS 1002A. OCC - THE OPERATOR REPORTS THE SURVEY IS TO THE LAST POINT SURVEYED AND THE LAST BIT OF HOLE WAS AIR DRILLED AND NOT SURVEYED.

Bottom Holes

Sec: 10 TWP: 5N RGE: 9W County: CADD0

SW SW NE NW

1316 FNL 1638 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6842 True Vertical Depth: 6479 End Pt. Location From Release, Unit or Property Line: 1316

FOR COMMISSION USE ONLY

1143891

Status: Accepted

WELL STAKE EXHIBIT

WALKER #5

NW/4, SECTION 10, T5N, R9W, I.M.,
CADDO COUNTY, OKLAHOMANE Corner of NW/4
Section 10-5N-9W
Found ODOT Brass Cap
(OCCR by PLS 1815,
dated 5/7/2015)NW Corner of NW/4
Section 10-5N-9W
Found ODOT Brass Cap
(OCCR by PLS 1815,
dated 5/7/2015)

N89°44'36"W 2630.04'

North Line NW/4

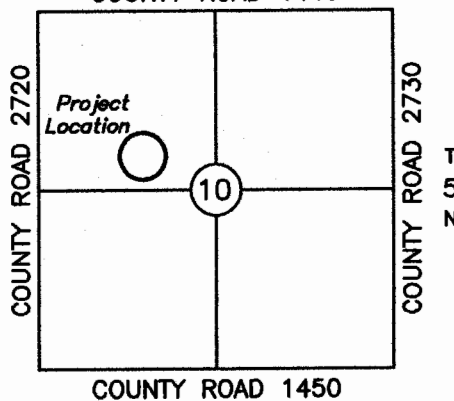
County Road 1440

S00°16'46"W 2639.82'

West Line NW/4



2340.00'

R 9 W
COUNTY ROAD 1440

LOCATION MAP

TOPOGRAPHIC LEGEND

- WELL LOCATION
- ⊙ BOTTOM HOLE LOCATION
- FOUND SURVEY MONUMENT
- ◇ FOUND PLSS MONUMENT

Walker #5

N: 577859.03
E: 1926217.08
Z: 1483.01
LAT: 38.5516
LON: 98.0828

1418.57'

S82°55'04"E 2098.86'

SW Corner of NW/4
Section 10-5N-9W
Found 1/2" Rebar
(OCCR by PLS 1384,
dated 8/9/2004)Bottom Hole
LAT: 34.9204
LON: 98.1341

Notes

- Except as specifically stated or shown on this plat, this survey does not purport to reflect any of the following which may be applicable to the subject real estate: easements, other than possible easements which were visible at the time of making this survey; building setback lines; restrictive covenants; subdivision restrictions; zoning or other land-use regulations; and any other facts which an accurate and current title search may disclose.
- Last date of field work: July 19, 2019.
- Plat represents The existing well location of Walker #5 in Caddo County, Oklahoma.
- No OKIE Locate was requested for this survey.
- Topography of Site: Existing gravel well pad.
- Well Location: The SE/4 of the NW/4 being 2340.00' South of the North line of the NW/4 and 1418.57' East of the West line of the NW/4 (As shown).
- Bottom Hole Location: The Bottom Hole Location was provided by Zimmer Resources, LLC. It was not located in the field for this survey. Provided location is located in the NE/4 of 10-5N-9W being 2589.50' South of the North line of the NE/4 and 1777.00' West of the East line of the NE/4.
- This survey meets or exceeds the requirements set forth by the "Oklahoma Minimum Standards for the Practice of Land Surveying" as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.



SURVEY FOR

Zimmer Resources, LLC

LOCATION

SE/4 of the NW/4,
Section 10, T5N, R9W, I.M.,
Caddo County, Oklahoma

DATE 8/18/2019

SCALE 1" = 200'

PROJECT NO.

MB-19075

REVISED

PAGE

1 of 1

MB

MacBax Land
Surveying, PLLC

civil engineering & land surveying services

323-B South Main
Noble, OK 73068

Phone 405-872-7594

Kent@MacBax.net

Certificate of
Authorization
No. 8137

API NO. 01523290
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 18 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Caddo SEC 10 TWP 5N RGE 9W

LEASE NAME Walker

SW 1/4 SW 1/4 SE 1/4 NW 1/4

ELEVATION 1473

OPERATOR NAME Daylight Petroleum, LLC

ADDRESS P.O. Box 52070

CITY Houston STATE TX ZIP 77052

SPUD DATE 12/20/2017

DRLG FINISHED DATE 1/23/2018

DATE OF WELL COMPLETION 5/26/2018

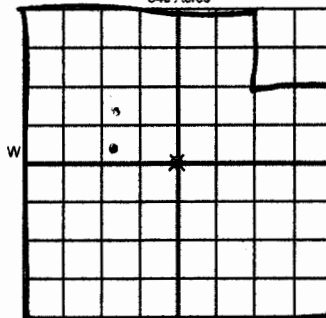
1st PROD DATE 5-19-2018

RECOMP DATE

Longitude (if known) -98.0828

Latitude (if known) 38.5516

OTC / OCC OPERATOR NO. 24225



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMINGLED
☐ LOCATION EXCEPTION
☐ ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			39			
SURFACE	10.75	40.5	J55	968.28	900	375	Surface
INTERMEDIATE							
PRODUCTION	7.625	29.7	P110	6535	1200	215	1151 Surface
LINER	5.5	17	P110	6842	10640	50	6,309

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 6,797

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marchand						Monitors
SPACING & SPACING	(399561 Unit)						Report to Fac Focus
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	6690-6710						
PERFORATED INTERVALS	6728-6737						
ACID/VOLUME	0						
FRACTURE TREATMENT (Fluids/Prop Amounts)	707,180 lbs	4744bbbls					
	(Proppant)	(Frac Fluid)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/19/2018						
OIL-BBL/DAY	15						
OIL-GRAVITY (API)	15						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	NA						
WATER-BBL/DAY	7						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	NA						
CHOKE SIZE	NA						
FLOW TUBING PRESSURE	NA						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOSH ZIMMER
P.O. BOX 14120
ADDRESS OKC OK 73113
CITY STATE ZIP
DATE 9/16/2019
PHONE NUMBER 405.219.5287
EMAIL ADDRESS JOSH@ZIMMERRESOURCES.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WALKER WELL NO. 5

NAMES OF FORMATIONS	TOP
Marchand Sandstone	6728

Rec
Perfs

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5/26/2019

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

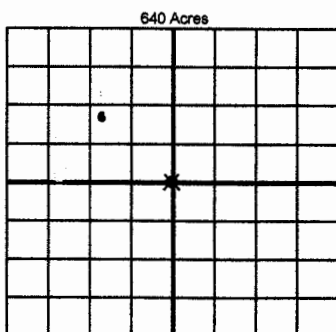
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

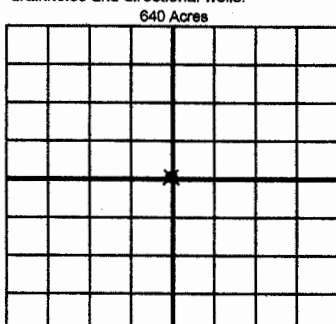
OCC - This well was drilled in a different location than what was permitted by the original operator the attached survey is where the location is. It matches the location on this 1002A



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 10	TWP 5N	RGE 9W	COUNTY Caddo
Spot Location	1/4 5W	1/4 5E	1/4 5W
Measured Total Depth	6535	6842	6479
True Vertical Depth	6479		
BHL From Lease, Unit, or Property Line:	1777 1623 1316		

+ Addition
307
not survey

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	