

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033210250002

Completion Report

Spud Date: July 09, 1992

OTC Prod. Unit No.: 033-096125-0-0000

Drilling Finished Date: July 10, 1992

Amended

1st Prod Date: July 25, 1992

Amend Reason: CONVERT BACK TO OIL WELL

Completion Date: July 25, 1992

Recomplete Date: November 05, 2019

Drill Type: STRAIGHT HOLE

Well Name: CLO 16-8T

Purchaser/Measurer:

Location: COTTON 16 4S 10W
NW SW SW SE
495 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 992 Ground Elevation: 988

First Sales Date:

Operator: LEWIS OIL OPERATIONS LLC 13189
PO BOX 220
26546 HIGHWAY 76
RATLIFF CITY, OK 73481-0220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5		1348		255	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1394

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2019	CACHE CREEK	0.5	33			20	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CACHE CREEK		Code: 406CCCK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1211	1213
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
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Were open hole logs run? Yes
Date last log run: July 10, 1992

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING WELL BACK INTO AN OIL WELL

FOR COMMISSION USE ONLY	
Status: Accepted	1144084

API NO. 033-21025
OTC PROD. UNIT NO. 033-96425

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED
NOV 07 2019
Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

CONVERT BACK TO OIL WELL

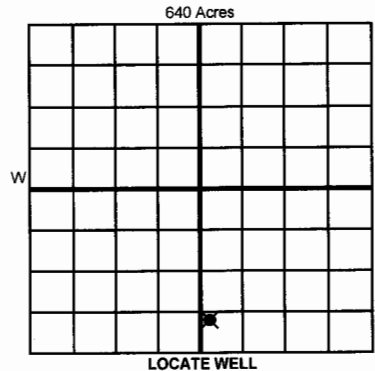
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	COTTON	SEC	16	TWP	04S	RGE	10W	
LEASE NAME	CLO						WELL NO.	16-8T
NW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	495	FWL OF 1/4 SEC	165	DATE OF WELL COMPLETION	7-25-92		
ELEVATION Derrick FL.	992	Ground	988	Latitude (if known)	Longitude (if known)	RECOMP DATE 11-5-2019		
OPERATOR NAME	LEWIS OIL PROPERTIES						OTC / OCC OPERATOR NO.	13189-0
ADDRESS	P.O. BOX 220							
CITY	RATLIFF CITY			STATE	OK	ZIP	73482	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	15.5		1348		255	SURF
LINER							
TOTAL DEPTH							1,394

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CACHE CREEK					
SPACING & SPACING ORDER NUMBER	none					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1211-1213					
	4 SHOTS					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/5/2019				
OIL-BBL/DAY	0.5				
OIL-GRAVITY (API)	33				
GAS-MCF/DAY	NONE				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	20				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JOHN R. LAWS	DATE	11/5/2019	PHONE NUMBER	580-220-8455
P.O. BOX 914	ARDMORE	OK	73402	jrlaws@hotmail.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME CLO 16 WELL NO. 8T

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes no

Date Last log was run 7/10/1992

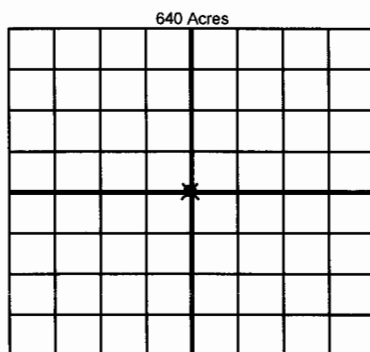
Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: CONVERTING WELL BACK INTO AN OIL WELL



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY					
Spot Location				Feet From 1/4 Sec Lines		FSL		FWL
1/4		1/4		1/4		1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4					
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			