

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253660001

**Completion Report**

Spud Date: February 16, 2019

OTC Prod. Unit No.: 017-225827

Drilling Finished Date: April 11, 2019

1st Prod Date: June 18, 2019

Completion Date: June 18, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RED BULLET 22-27-34-11-7 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 22 11N 7W  
SE NE NW NW  
350 FNL 1270 FWL of 1/4 SEC  
Latitude: 35.419838 Longitude: -97.932646  
Derrick Elevation: 1378 Ground Elevation: 1352

First Sales Date: 06/18/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706798		693427	
	Commingled			693428	
				693429	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1008		550	SURFACE
PRODUCTION	5 1/2	23.00	P-110 CYHP	24147		2735	4080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24165**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	MISSISSIPPIAN	962	52	4680	4864	1690	FLOWING	1750	40/64	1272

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
662710	640
660387	640
706797	MULTIUNIT

#### Perforated Intervals

From	To
10748	24054

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

FRAC STAGES 1-40 OA: 19,022,929 GAL OF EC-7 WATER + 19,913,410 LB OF COMMON WHITE - 100 MESH
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Formation	Top
HOXBAR	6974
COTTAGE GROVE	8193
OSWEGO	9025
VERDIGRIS	9225
PINK	9438
MISSISSIPPI	10249

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 34 TWP: 11N RGE: 7W County: CANADIAN

NW NE NW SW

2281 FSL 671 FWL of 1/4 SEC

Depth of Deviation: 9817 Radius of Turn: 723 Direction: 180 Total Length: 13212

Measured Total Depth: 24165 True Vertical Depth: 10652 End Pt. Location From Release, Unit or Property Line: 671

#### FOR COMMISSION USE ONLY

1143081

Status: Accepted