

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221100001

Completion Report

Spud Date: March 09, 2018

OTC Prod. Unit No.: 087-223561-0-0000

Drilling Finished Date: April 22, 2018

1st Prod Date: May 24, 2018

Amended

Completion Date: May 24, 2018

Amend Reason: BOTTOM PERFORATION CORRECTED & CORRECTING ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLE FARMS 0916 1H

Purchaser/Measurer: ENABLE GATHERING AND
PROCESSING

First Sales Date: 05/24/2018

Location: MCCLAIN 4 7N 4W
SE NE SW SW
694 FSL 1035 FWL of 1/4 SEC
Derrick Elevation: 1325 Ground Elevation: 1216

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689994		N/A	
	Commingled	704659			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1471		490	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	9904		515	949
PRODUCTION	4 1/2 / 5 1/2	13.5 / 20	P-110 / HCP- 110	20593		1352	9492

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20603

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2018	WOODFORD	263	40	344	1308	6680	FLOWING	1214	128	585

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
673630	640
676420	640
679916	MULTIUNIT
704658	MULTIUNIT

Perforated Intervals

From	To
10707	20455

Acid Volumes

32,751 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

18,203,262 GALLONS TOTAL FLUID, 24,558,125 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	10191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 7N RGE: 4W County: MCCLAIN

NE SW SW SW

516 FSL 9926 FWL of 1/4 SEC

Depth of Deviation: 9741 Radius of Turn: 936 Direction: 185 Total Length: 9926

Measured Total Depth: 20603 True Vertical Depth: 10285 End Pt. Location From Release, Unit or Property Line: 350

FOR COMMISSION USE ONLY

1143733

Status: Accepted

API NO. 087-22110
OTC PROD. UNIT NO. 087-223561

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

AUG 14 2018

Oklahoma Corporation
-Commission

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

BOTTOM PERF CORRECTED

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	4	TWP	7N	RGE	4W	SPUD DATE	3/9/18
LEASE NAME	COLE FARMS 0916				WELL NO.	1H	DRLG FINISHED DATE	4/22/2018	
SE 1/4 NE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	694	FWL OF 1/4 SEC	1035	DATE OF WELL COMPLETION	5/24/2018			
ELEVATION N Derrick	1325	Ground	1216	Latitude (if known)	1st PROD DATE	5/24/2018			
FL					RECOMP DATE				
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,471		490	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	9,904		515	949
PRODUCTION *	4 1/2	13.5	P-110	20593		1,352	9,492
TAPERED	5 1/2	20	HCP-110	9,687			
TOTAL DEPTH							20,603

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL

DEPTH

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640/672820, 676420, 673630
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	10707-20455
ACID/VOLUME	Total Acid - 32,751 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 18,203,262 gals Total Prop - 24,558,125 lbs

Min Gas Allowable

(165-10-17-7)

Gas Purchaser/Measurer

Enable Gathering and Processing

☒

OR

First Sales Date

5/24/2018

INITIAL TEST DATA

Oil Allowable

(165-10-13-3)

INITIAL TEST DATE	5/25/2018
OIL-BBL/DAY	263
OIL-GRAVITY (API)	40
GAS-MCF/DAY	344
GAS-OIL RATIO CU FT/BBL	1308
WATER-BBL/DAY	6680
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1214
CHOKE SIZE	128
FLOW TUBING PRESSURE	585

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder

8/13/2019

405-246-3100

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

joni_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,191

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
16	7N	4W	MCCLAIN
Spot Location	NE 1/4	SW 1/4	SW 1/4
Depth of Deviation	9,741	Radius of Turn	936
Measured Total Depth	20,603	True Vertical Depth	10,285
Direction	185	Total Length	9,926
BHL From Lease, Unit, or Property Line:		350	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: