

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35027214980001

Completion Report

Spud Date: July 22, 2018

OTC Prod. Unit No.: 027-224538-0-0000

Drilling Finished Date: August 06, 2018

1st Prod Date: November 18, 2019

Amended

Completion Date: January 27, 2019

Amend Reason: CORRECT BOTTOM HOLE FOOTAGES

Drill Type: DIRECTIONAL HOLE

Well Name: DRAPER 1

Purchaser/Measurer:

Location: CLEVELAND 8 10N 1W
NE NE SW NE
1301 FSL 1613 FEL of 1/4 SEC
Derrick Elevation: 1288 Ground Elevation: 1279

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683475		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42		0			SURFACE
SURFACE	8 5/8	24	J-55	1345	800	600	SURFACE
PRODUCTION	5 1/2	17	P-110	7422	1800	175	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7457

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6765	RBP
6840	CIBP
7233	CIBP
7310	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2018	SIMPSON					160	SWAB			
Oct 04, 2018	VIOLA					100	SWAB			
Oct 19, 2018	VIOLA					175	SWAB	20		
Oct 31, 2018	HUNTON					75	SWAB	80		
Nov 29, 2018	BARTLESVILLE					48	SWAB			
Jan 27, 2019	UNCONFORMITY /SD/	5	36			8	PUMPING	100		

Completion and Test Data by Producing Formation										
Formation Name: SIMPSON				Code: 202SMPS				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
683475		320		7319			7323			
Acid Volumes				Fracture Treatments						
NONE				NONE						
Formation Name: VIOLA				Code: 202VIOL				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
683475		320		7239			7246			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15% NEFE HCL				There are no Fracture Treatments records to display.						
Formation Name: VIOLA				Code: 202VIOL				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
683475		320		7145			7186			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 15% NEFE HCL, 60 BARRELS 20% NEFE HCL				1,813 BARRELS SLICK WATER + 52,918 POUNDS 40/70 AND 20/40 SAND						

Formation Name: HUNTON		Code: 269HNTN	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
683475	320	6770	6790
Acid Volumes		Fracture Treatments	
2,000 GALLONS 7 1/2% NEFE HCL, 5,000 GALLONS 15% NEFE HCL		There are no Fracture Treatments records to display.	

Formation Name: UNCONFORMITY /SD/		Code: 000UCFM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
683475	320	6736	6750
Acid Volumes		Fracture Treatments	
2,000 GALLONS 7 1/2% NEFE HCL		914 BARRELS 30 POUNDS X-LINK GEL + 27,500 POUNDS 20/40 SAND + 6,000 POUNDS 20/40 RESIN COATED SAND	

Formation Name: BARTLESVILLE		Code: 404BRVL	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
683475	320	6665	6675
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
CHECKERBOARD	5643
OSWEGO	6472
BARTLESVILLE	6664
UNCONFORMITY	6738
HUNTON	6760
SYLVAN	7008
VIOLA	7122
SIMPSON	7316

Were open hole logs run? Yes

Date last log run: August 22, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR SQUEEZED OFF BARTLESVILLE PERFORATIONS. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Bottom Holes

Sec: 8 TWP: 10N RGE: 1W County: CLEVELAND

SW NW NE SE

2045 FSL 1183 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7457 True Vertical Depth: 7109 End Pt. Location From Release, Unit or Property Line: 595

FOR COMMISSION USE ONLY

Status: Accepted

1144572

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

DRAPER

WELL NO.

1

NAMES OF FORMATIONS	TOP
CHECKERBOARD	5643
OSWEGO	6472
BARTLESVILLE	6664
UNCONFORMITY	6738
HUNTON	6766
SYLVAN	7008
VIOLA	7122
SIMPSON	7316

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/22/18

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

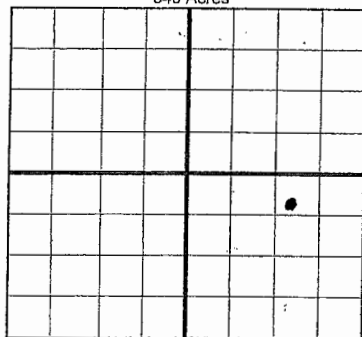
Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

OCO - Operator squeezed off Bartlesville perforations

640 Acres

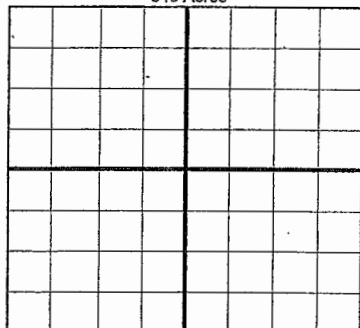


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 8	TWP 10N	RGE 1W	COUNTY CLEVELAND	FEL
Spot Location SW 1/4 NW 1/4 NE 1/4 SE 1/4		Feet From 1/4 Sec Lines		FSL 2045 FWL 1183
Measured Total Depth 7457		True Vertical Depth 7109.9		BHL From Lease, Unit, or Property Line: 595

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	