

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256100002

Completion Report

Spud Date: March 05, 2020

OTC Prod. Unit No.: 017-227015-0-0000

Drilling Finished Date: October 31, 2020

1st Prod Date: December 13, 2020

Amended

Completion Date: November 28, 2020

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: KEVIN COM 1-29H

Purchaser/Measurer:

Location: CANADIAN 29 11N 8W
SW SE SE SE
110 FSL 470 FEL of 1/4 SEC
Latitude: 35.3925612 Longitude: -98.0623709
Derrick Elevation: 1313 Ground Elevation: 1293

First Sales Date:

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|------------|--|----------|
| | Single Zone | | Order No | | Order No |
| | Multiple Zone | | 717392 | There are no Increased Density records to display. | |
| X | Commingled | | 718353 NPT | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|--------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1503 | 2500 | 1012 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | HCL-80 | 10875 | 5000 | 1520 | 5870 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 17032 | 8000 | 1879 | 8055 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17032

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 20, 2022 | ALL ZONES PRODUCING | 79 | 60 | 1778 | 22506 | 142 | FLOWING | 195 | 64/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 700687 | 735 |

Perforated Intervals

| From | To |
|-------|-------|
| 12420 | 12626 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

221,493 GALLONS FRAC FLUID
240,111 POUNDS 100 MESH PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 700687 | 735 |

Perforated Intervals

| From | To |
|-------|-------|
| 12626 | 17010 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

14,523,037 GALLONS FRAC FLUID
14,523,037 POUNDS 100 MESH PROPPANT

| Formation | Top |
|---------------|-------|
| HEEBNER BASE | 6933 |
| TONKAWA | 7532 |
| OSWEGO | 9889 |
| VERDIGRIS | 10156 |
| REDFORK | 10472 |
| INOLA | 10704 |
| ATOKA | 10769 |
| NOVI | 10832 |
| MORROW | 10855 |
| MISSISSIPPIAN | 10937 |
| WOODFORD | 12616 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - IRREGULAR 640-ACRE HORIZONTAL CONSISTING OF 734.97-ACRES INCLUSIVE OF THE RIPARIAN RIGHTS

OCC - OPERATOR TO INSTALL TUBING AT A LATER DATE. THAT DATE IS CURRENTLY UNKNOWN. NO FLOW TUBING PRESSURE FROM TESTS.

OCC - ORDER 718353 IS A NUNC PRO TUNC FOR LOCATION EXCEPTION ORDER 717392 AMENDING CLERICAL ERRORS

| Lateral Holes |
|--|
| Sec: 29 TWP: 11N RGE: 8W County: CANADIAN |
| N2 N2 NE NE |
| 166 FNL 660 FEL of 1/4 SEC |
| Depth of Deviation: 11998 Radius of Turn: 360 Direction: 357 Total Length: 4559 |
| Measured Total Depth: 17032 True Vertical Depth: 12157 End Pt. Location From Release, Unit or Property Line: 166 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1147783 |

4/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35017256100002

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| Completion Type | |
|-------------------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input checked="" type="checkbox"/> | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 717392 |
| 718353 NPT |

| Increased Density |
|--|
| Order No |
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