

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242500000

Completion Report

Spud Date: January 02, 2021

OTC Prod. Unit No.: 011-227547-0-0000

Drilling Finished Date: April 11, 2021

1st Prod Date: December 23, 2021

Completion Date: December 23, 2021

Drill Type: HORIZONTAL HOLE

Well Name: DICKSON 21_16-15N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W
NE SE SE SW
345 FSL 2423 FWL of 1/4 SEC
Latitude: 35.75516781 Longitude: -98.26971249
Derrick Elevation: 1548 Ground Elevation: 1522

First Sales Date: 12/23/2021

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722857	

Increased Density	
Order No	
715460	
715459	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	616		365	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	8900		330	4248
PRODUCTION	6"	24.5#	P-110	21574		1630	3617

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21582

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2022	MISSISSIPPIAN	1099	46	2785	2534	1406	FLOWING	1365	26/64	1513

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654955	640 (16)
722856	MULTIUNIT

Perforated Intervals

From	To
16347	21397

Acid Volumes

NONE

Fracture Treatments

414,767 BBLS FLUID
32,219,080 LBS PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
654955	640 (21)
722856	MULTIUNIT

Perforated Intervals

From	To
11160	16347

Acid Volumes

NONE

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10913

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NW

40 FNL 377 FWL of 1/4 SEC

Depth of Deviation: 10616 Radius of Turn: 464 Direction: 360 Total Length: 10237

Measured Total Depth: 21582 True Vertical Depth: 10790 End Pt. Location From Release, Unit or Property Line: 40

Status: Accepted