

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263530001

**Completion Report**

Spud Date: December 08, 2018

OTC Prod. Unit No.: 073-225652-0-0000

Drilling Finished Date: January 27, 2019

**Amended**

1st Prod Date: June 01, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: June 01, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MISS MARY 6H-2722X

Purchaser/Measurer: XEC

Location: KINGFISHER 27 15N 9W  
SW SW SE SW  
300 FSL 1490 FWL of 1/4 SEC  
Latitude: 35.740512733 Longitude: -98.148662368  
Derrick Elevation: 1280 Ground Elevation: 1255

First Sales Date: 06/19/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704142		689297	
	Commingled			688590	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	54.5	J-55	504		520	SURFACE
SURFACE	9 5/8	36	J-55	1507	2500	400	SURFACE
PRODUCTION	5 1/2	20	HCP-110	20422	5000	2710	3278

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20422**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2022	ALL ZONES PRODUCING	75	51	1334	17787	89	FLOWING	499	64/64	141

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
272944		640		10268			15288		
704143		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				17,468,485 GALLONS OF FLUID 21,005,575 POUNDS OF SAND					

Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
652230	640	15288	20362		
689282	640				
704143	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC'D WITH MISSISSIPPI SOLID			

Formation	Top
MISSISSIPPI SOLID	9892
MISSISSIPPIAN LESS CHESTER	9950

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
DEEPEST TVD @ 10086.  ORDER 689282 IS SPACING AND CONFIRMATION OF ORDER 652230  ORDER 704097 IS EXCEPTION TO RULE OAC 165:10-3-28  SECTION 27 WAS COMPLETED IN THE MISSISSIPPI SOLID FORMATION AND SECTION 22 WAS COMPLETED IN THE MISSISSIPPIAN LESS CHESTER

Lateral Holes
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Sec: 22 TWP: 15N RGE: 9W County: KINGFISHER

NE   NW   NW   NW

150 FNL   648 FWL of 1/4 SEC

Depth of Deviation: 9725 Radius of Turn: 542 Direction: 360 Total Length: 9845

Measured Total Depth: 20422 True Vertical Depth: 9860   End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1147786

4/1/22

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Oil & Gas Conservation Division  
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**1002A**  
**Addendum**

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TULSA, OK 74103-3001

Multifunit:

Sec. 27: 49,7325% 351MSSSD 225652 I

Sec. 22: 50,2675% 359MSNLC 225652A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704142	

Increased Density	
Order No	
689297	
688590	

MUFO 704143  
SA 688002 (Sec. 27)

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**Total Depth: 20422**

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Plug	
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Initial Test Data
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April 01, 2022

1/1/22 { 351 MSSSD (Sec. 27)  
359MSNLC (Sec. 22) }

499