

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263200003

Completion Report

Spud Date: October 23, 2018

OTC Prod. Unit No.: 073-225419-0-0000

Drilling Finished Date: December 08, 2018

1st Prod Date: April 19, 2019

Amended

Completion Date: April 18, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BILLY 3-20H

Purchaser/Measurer: XEC

Location: KINGFISHER 20 15N 9W
N2 N2 NW NE
250 FNL 1980 FEL of 1/4 SEC
Latitude: 35.767906191 Longitude: -98.177982721
Derrick Elevation: 1285 Ground Elevation: 1264

First Sales Date: 04/19/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699823		691246	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1513	2500	571	SURFACE
PRODUCTION	5 1/2	20	HCP-110	14979	5000	2031	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14949

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2022	MISSISSIPPI SOLID	54	52	1442	26704	27	FLOWING	383	64/64	147

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
139333	640

Perforated Intervals

From	To
9924	14900

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

10,215,763 GALLONS OF FLUID
12,771,116 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	9914

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DEEPEST TVD @ 10,106'

Lateral Holes

Sec: 20 TWP: 15N RGE: 9W County: KINGFISHER

SE SE SE SW

150 FSL 2596 FWL of 1/4 SEC

Depth of Deviation: 9524 Radius of Turn: 514 Direction: 182 Total Length: 4647

Measured Total Depth: 14979 True Vertical Depth: 10103 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1147784

4/1/22
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1002A
Addendum

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SA 691247

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Initial Test Data
