

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252400002

Completion Report

Spud Date: January 15, 2019

OTC Prod. Unit No.: 049-225547-0-0000

Drilling Finished Date: February 11, 2019

1st Prod Date: July 29, 2019

Amended

Completion Date: May 08, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BUD 5-12-1 WXH

Purchaser/Measurer: INTENSITY

Location: GARVIN 13 3N 4W
SW SE NE NW
1192 FNL 2092 FWL of 1/4 SEC
Latitude: 34.735873 Longitude: -97.573266
Derrick Elevation: 1156 Ground Elevation: 1136

First Sales Date: 7/31/2019

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703968		688079	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1528		443	SURFACE
PRODUCTION	5.5	20.00	P-110 CYHP	23108		2510	6090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23073

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2022	WOODFORD			441		126	GAS LIFT		128/128	110

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
677714	640
703967	MULTI UNIT

Perforated Intervals

From	To
12701	22934

Acid Volumes

758 BARRELS HCl ACID

Fracture Treatments

590,660 BARRELS FRAC FLUID
19,619,910 POUNDS PROPPANT

Formation	Top
WOODFORD	12209

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NW

60 FNL 1930 FWL of 1/4 SEC

Depth of Deviation: 11926 Radius of Turn: 582 Direction: 359 Total Length: 10233

Measured Total Depth: 23073 True Vertical Depth: 11533 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

Status: Accepted

1147768

4/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35049252400002

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Multiunit: Sec. 13(SL): -0-
Sec. 12: 50.2785% 225547 I
Sec. 1: 49.7215% 225547A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703968

Increased Density
Order No
688079

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3/9/22 319WDFD

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x MT-shale