

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083240090001

Completion Report

Spud Date: July 29, 2012

OTC Prod. Unit No.:

Drilling Finished Date: August 19, 2012

Amended

1st Prod Date:

Amend Reason: PLUG BACK ARBUCKLE, PERFORATE WILCOX FOR DISPOSAL

Completion Date: October 18, 2012

Recomplete Date: April 16, 2021

Drill Type: SERVICE WELL

STRAIGHT HOLE

Well Name: OTTER SWD 1-4

Purchaser/Measurer:

Location: LOGAN 4 19N 3W
SE SW SE SE
250 FSL 825 FEL of 1/4 SEC
Latitude: 36.145735 Longitude: -97.517515
Derrick Elevation: 1148 Ground Elevation: 1134

First Sales Date:

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J55	355		195	SURFACE
PRODUCTION	7"	26#	N80 J55	6360		320	2984'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6245

Packer	
Depth	Brand & Type
5955	AS1X NICKEL PLATED

Plug	
Depth	Plug Type
6265	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			6092				6117			
			6066				6092			
			6046				6066			
			6026				6046			
			6006				6026			
Acid Volumes			Fracture Treatments							
TOTAL VOLUME 726 BBLS, 346.5 BBLS ACID / 379.5 BBLS H2O			There are no Fracture Treatments records to display.							

Formation	Top
WILCOX	6005

Were open hole logs run? Yes
Date last log run: August 15, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE UIC PD 20210037 ORDER 717838.

FOR COMMISSION USE ONLY	
Status: Accepted	1146345