

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015223700003

Completion Report

Spud Date: January 18, 1996

OTC Prod. Unit No.: 015-100328-0-0000

Drilling Finished Date: March 26, 1996

Amended

1st Prod Date: June 10, 1996

Amend Reason: RECOMPLETE TO THE YULE-FUNK; SET PLUG

Completion Date: June 14, 1996

Recomplete Date: November 15, 2019

Drill Type: STRAIGHT HOLE

Well Name: FURIOUSLY 1-3

Purchaser/Measurer: DCP

Location: CADD0 3 5N 9W
SW NE NE SE
2200 FSL 2190 FWL of 1/4 SEC
Latitude: 34.9334472222222 Longitude: -98.1463722222222
Derrick Elevation: 1528 Ground Elevation: 1502

First Sales Date: 11/15/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H	66			SURFACE
SURFACE	13 3/8	54.5	J-55	1062	1500	950	SURFACE
INTERMEDIATE	9 5/8	47	P110	6053	5000	545	4500
PRODUCTION	7	32	P110	10141	5000	700	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15	P110	1281	10000	250	9979	11260

Total Depth: 11260

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4903	AS1X	5356	CIBP W/ 2 SXS CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2019	YULE-FUNK UPTHROWN			535			FLOWING	2200	64/64	57

Completion and Test Data by Producing Formation	
Formation Name: YULE-FUNK UPTHROWN	Code: 405YLFKU
Class: GAS	

Spacing Orders	
Order No	Unit Size
717517	40

Perforated Intervals	
From	To
4994	5008

Acid Volumes	
750 GALS NEFE W/ CLA-STA, 30 BALL SEALERS	

Fracture Treatments	
NO ADDITIONAL TREATMENT	

Formation	Top
YULE-FUNK UPTHROWN	4844
HOXBAR OOLIIYC UPTHROWN	5128

Were open hole logs run? Yes

Date last log run: April 27, 1996

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145174