

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240530000

Completion Report

Spud Date: July 29, 2018

OTC Prod. Unit No.: 011-225578

Drilling Finished Date: September 22, 2018

1st Prod Date: April 15, 2019

Completion Date: April 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWNING 3-21-16XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 21 16N 10W
SE SE SW SW
276 FSL 1248 FWL of 1/4 SEC
Derrick Elevation: 1335 Ground Elevation: 1305

First Sales Date: 4/15/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690379		694111	
	Commingled			694112	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1482		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8840		1659	SURFACE
PRODUCTION	5 1/2	23	P-110	20180		2690	7757

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20107

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPI LIME	682	41	1256	1842	1252	GAS LIFT	1870	64	635

Completion and Test Data by Producing Formation								
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">10321</td> <td style="padding: 5px; text-align: center;">20010</td> </tr> </table>			From	To	10321	20010
From	To							
10321	20010							
586637	640							
590932	640							
688166	MULTIUNIT							
Acid Volumes		Fracture Treatments						
81.5 BBLS 15% HCL ACID		334,237 BBLS FLUID & 19,325,139 LBS SAND						

Formation	Top
MISSISSIPPI LIME	9565

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 16 TWP: 16N RGE: 10W County: BLAINE NW NW NE NW 109 FNL 1332 FWL of 1/4 SEC Depth of Deviation: 9762 Radius of Turn: 409 Direction: 359 Total Length: 9786 Measured Total Depth: 20107 True Vertical Depth: 9864 End Pt. Location From Release, Unit or Property Line: 109

FOR COMMISSION USE ONLY	
Status: Accepted	1142577