

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255730000

**Completion Report**

Spud Date: December 20, 2019

OTC Prod. Unit No.: 01722660300000

Drilling Finished Date: January 25, 2020

1st Prod Date: February 19, 2020

Completion Date: February 19, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: ALVERSTONE 1206 3LMH-17

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 17 12N 6W  
NW SW SW SE  
459 FSL 2465 FEL of 1/4 SEC  
Latitude: 35.509204 Longitude: -97.856987  
Derrick Elevation: 1312 Ground Elevation: 1289

First Sales Date: 2/21/20

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707380		707095	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1047		533	SURFACE
PRODUCTION	5 1/2	17	P-110	14485		1470	6024

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14495**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2020	MISSISSIPPIAN	217	42.4	1052	4848	254	GAS LIFT		N/A	97

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
695590	640

**Perforated Intervals**

From	To
9385	14380

**Acid Volumes**

NONE
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**Fracture Treatments**

248,595 BBLS TREATED FRAC WATER
11,652,555# PROPPANT

Formation	Top
MISSISSIPPIAN	9385

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

**Lateral Holes**

Sec: 17 TWP: 12N RGE: 6W County: CANADIAN

NW NW NE NE

36 FNL 1009 FEL of 1/4 SEC

Depth of Deviation: 8760 Radius of Turn: 437 Direction: 357 Total Length: 4995

Measured Total Depth: 14495 True Vertical Depth: 9007 End Pt. Location From Release, Unit or Property Line: 36

**FOR COMMISSION USE ONLY**

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Status: Accepted