

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264470000

**Completion Report**

Spud Date: February 22, 2019

OTC Prod. Unit No.: 07322555300000

Drilling Finished Date: March 19, 2019

1st Prod Date: May 08, 2019

Completion Date: May 08, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: HENNESSEY UNIT 1907 3UMH-33

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 33 19N 7W  
NE NW NW NE  
230 FNL 1984 FEL of 1/4 SEC  
Derrick Elevation: 1163 Ground Elevation: 1140

First Sales Date: 5/8/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	450		175	SURFACE
PRODUCTION		7	29	P-110	7393		256	4991

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5763	0	557	6892	12655

**Total Depth: 12672**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6892	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2019	MISSISSIPPI SOLID	325	38.2	929	2858	367	PUMPING			111

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
61811	UNIT	7545	12540
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
3500 GAL 15% HCL		185,958 BBLS TREATED FRAC WATER	
		10,371,015# PROPPANT	

Formation	Top
MISSISSIPPI SOLID	7545

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 33 TWP: 19N RGE: 7W County: KINGFISHER
SW SE SW SE
10 FSL 1867 FEL of 1/4 SEC
Depth of Deviation: 6939 Radius of Turn: 486 Direction: 180 Total Length: 4995
Measured Total Depth: 12672 True Vertical Depth: 7489 End Pt. Location From Release, Unit or Property Line: 10

FOR COMMISSION USE ONLY	
Status: Accepted	1142891