Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: February 23, 2019

OTC Prod. Unit No.: 07322555400000 Drilling Finished Date: April 01, 2019

1st Prod Date: May 09, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

API No.: 35073264480000

Well Name: HENNESSEY UNIT 1907 4LOH-33 Purchaser/Measurer: MUSTANG GAS PRODUCTS

KINGFISHER 33 19N 7W First Sales Date: 5/8/19 Location:

NE NW NW NE 230 FNL 1999 FEL of 1/4 SEC

Derrick Elevation: 1163 Ground Elevation: 1140

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	445		175	SURFACE	
PRODUCTION	7	29	P-110	7511		254	5011	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5575	0	567	7215	12790

Total Depth: 12808

Pac	ker				
Depth	Brand & Type				
There are no Packer records to display.					

PI	ug			
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2019	MISSISSIPPI SOLID	370	39.3	893	2414	698	PUMPING			129

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders				
Order No	Unit Size			
61811	UNIT			

Perforated	d Intervals
From	То
7750	12675

Acid Volumes 2000 GAL 15% HCL

Fracture Treatments

183,019 BBLS TREATED FRAC WATER

9,939,997# PROPPANT

Formation	Тор
MISSISSIPPI SOLID	7750

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 19N RGE: 7W County: KINGFISHER

SW SW SW SE

42 FSL 2472 FEL of 1/4 SEC

Depth of Deviation: 7127 Radius of Turn: 569 Direction: 178 Total Length: 4925

Measured Total Depth: 12808 True Vertical Depth: 7773 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1142897

Status: Accepted

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