

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233490000

**Completion Report**

Spud Date: November 19, 2018

OTC Prod. Unit No.: 003-225010-0-0000

Drilling Finished Date: December 10, 2018

1st Prod Date: January 08, 2019

Completion Date: January 05, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCRIBNER 25-27-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 25 27N 11W  
SW SW SW SE  
180 FSL 2430 FEL of 1/4 SEC  
Latitude: 36.78311145 Longitude: -98.332079476  
Derrick Elevation: 1180 Ground Elevation: 1162

First Sales Date: 01/08/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695062		687835	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	543		345	SURFACE
PRODUCTION	7	26	P-110	5706		165	3075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4610	0	0	5583	10193

**Total Depth: 10200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5294	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2019	MISSISSIPPIAN	206	37	926	4495	1554	GASLIFT			142

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
617657	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

238 BBLS 15% HCL
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#### Fracture Treatments

32,429 BBLS FRAC FLUID / 593,855 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	5275

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,706' TO TERMINUS AT 10,200'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 25 TWP: 27N RGE: 11W County: ALFALFA

NE NW NW NE

157 FNL 2263 FEL of 1/4 SEC

Depth of Deviation: 4882 Radius of Turn: 595 Direction: 358 Total Length: 4494

Measured Total Depth: 10200 True Vertical Depth: 5338 End Pt. Location From Release, Unit or Property Line: 157

#### FOR COMMISSION USE ONLY

Status: Accepted

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