

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233580001

Completion Report

Spud Date: February 11, 2019

OTC Prod. Unit No.: 003-225299-0-0000

Drilling Finished Date: February 22, 2019

1st Prod Date: March 07, 2019

Completion Date: March 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BILLIE JO 16-28-10 2H

Purchaser/Measurer: TARGA

Location: ALFALFA 16 28N 10W
SW SW SE SE
260 FSL 1105 FEL of 1/4 SEC
Latitude: 36.899278667 Longitude: -98.274473398
Derrick Elevation: 1208 Ground Elevation: 1190

First Sales Date: 03/07/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697662		690324	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	485		460	SURFACE
PRODUCTION	7	26	P-110	5401		215	2834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4725	0	0	5289	10014

Total Depth: 10010

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5012	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	MISSISSIPPIAN	165	36	381	2309	914	GASLIFT			105

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
599257		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				32,023 BBLS FRAC FLUID / 579,924 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	4980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMLETION FROM BOTTOM OF THE 7" CASING AT 5,401' TO TERMINUS AT 10,010'. THE 4 1/2" LINER IS NOT CEMENTED .

Lateral Holes
Sec: 16 TWP: 28N RGE: 10W County: ALFALFA NE NW NW NE 155 FNL 1988 FEL of 1/4 SEC Depth of Deviation: 4569 Radius of Turn: 639 Direction: 359 Total Length: 4609 Measured Total Depth: 10010 True Vertical Depth: 4990 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1143091</div>