

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233310000

Completion Report

Spud Date: February 02, 2019

OTC Prod. Unit No.: 003-225298-0-0000

Drilling Finished Date: February 19, 2019

1st Prod Date: March 02, 2019

Completion Date: March 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RICHTER 6-25-11 3H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 6 25N 11W
SW SW SW SE
280 FSL 2435 FEL of 1/4 SEC
Latitude: 36.667343718 Longitude: -98.42244996
Derrick Elevation: 1293 Ground Elevation: 1275

First Sales Date: 03/02/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697658		681585	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	435		315	SURFACE
PRODUCTION	7	26	P-110	6214		170	4369

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4936	0	0	6134	11070

Total Depth: 11077

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5810	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2019	MISSISSIPPIAN	54	37	11	204	667	ESP			99

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
510390	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

262 BBLS 15% HCL

Fracture Treatments

37,075 BBLS FRAC FLUID / 599,085 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,214' TO THE TERMINUS AT 11,077'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 6 TWP: 25N RGE: 11W County: ALFALFA

NW NW NW NE

190 FNL 2498 FEL of 1/4 SEC

Depth of Deviation: 5378 Radius of Turn: 640 Direction: 360 Total Length: 4863

Measured Total Depth: 11077 True Vertical Depth: 5812 End Pt. Location From Release, Unit or Property Line: 190

FOR COMMISSION USE ONLY

Status: Accepted

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