

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233430000

**Completion Report**

Spud Date: November 14, 2018

OTC Prod. Unit No.: 003-224822-0-0000

Drilling Finished Date: November 27, 2018

1st Prod Date: December 12, 2018

Completion Date: December 11, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UMANSKY 4-28-10 1H

Purchaser/Measurer: TARGA

Location: ALFALFA 4 28N 10W  
SW SW SE SW  
175 FSL 1500 FWL of 1/4 SEC  
Latitude: 36.928110453 Longitude: -98.283614638  
Derrick Elevation: 1227 Ground Elevation: 1209

First Sales Date: 12/12/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695676		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	492		435	SURFACE
PRODUCTION	7	26	P-110	5258		220	2969

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4756	0	0	5127	9883

**Total Depth: 9890**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5071	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	MISSISSIPPIAN	93	34	1646	17699	1403	GASLIFT			157

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
685529		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				34370 BBLS FRAC FLUID / 611140 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	4905

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,258' TO TERMINUS AT 9,890. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACEEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 4 TWP: 28N RGE: 10W County: ALFALFA
NE   NW   NE   NW
154 FNL   1970 FWL of 1/4 SEC
Depth of Deviation: 4459 Radius of Turn: 703 Direction: 359 Total Length: 4632
Measured Total Depth: 9890 True Vertical Depth: 4919   End Pt. Location From Release, Unit or Property Line: 154

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<div>Status: Accepted</div> <div>1141826</div>