

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262800000

**Completion Report**

Spud Date: October 06, 2018

OTC Prod. Unit No.: 07322503600000

Drilling Finished Date: October 29, 2018

1st Prod Date: February 05, 2019

Completion Date: February 05, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: HENNESSEY UNIT 1907 3LMH-36-1

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 36 19N 7W  
SW SE SE NW  
2425 FNL 2200 FWL of 1/4 SEC  
Derrick Elevation: 1167 Ground Elevation: 1143

First Sales Date: 2/6/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	460		195	SURFACE
INTERMEDIATE		7	29	P-110	7316		256	4853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	7957	0	796	7090	15047

**Total Depth: 15050**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2019	MISSISSIPPIAN SOLID	359	40.6	1469	4092	641	PUMPING			116

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN SOLID		Code: 359MSSSD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
61811	UNIT	7755	14930
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
13,500 GAL 15% HCL		398,197 BBLS TREATED FRAC WATER	
		18,467,405# PROPPANT	

Formation	Top
MISSISSIPPIAN SOLID	7755

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 18N RGE: 7W County: KINGFISHER
SW SW SE SW
68 FSL 1586 FWL of 1/4 SEC
Depth of Deviation: 7074 Radius of Turn: 521 Direction: 177 Total Length: 7175
Measured Total Depth: 15050 True Vertical Depth: 7598 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY	
Status: Accepted	1142194