

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233550000

Completion Report

Spud Date: January 09, 2019

OTC Prod. Unit No.: 003-225111-0-0000

Drilling Finished Date: January 25, 2019

1st Prod Date: February 07, 2019

Completion Date: February 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRECH 30-26-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 30 26N 11W
SW SW SW SE
200 FSL 2345 FEL of 1/4 SEC
Latitude: 36.696146603 Longitude: -98.422010122
Derrick Elevation: 1276 Ground Elevation: 1258

First Sales Date: 02/07/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696850	

Increased Density	
Order No	
688527	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	415		380	SURFACE
PRODUCTION	7	26	P-110	6092		220	3341

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4513	0	0	5984	10497

Total Depth: 10504

Packer	
Depth	Brand & Type
5744	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2019	MISSISSIPPIAN	33	34	337	10212	2278	GASLIFT			106

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602072		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				34,109 BBLS FRAC FLUID / 600,198 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5635

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS COMPLETED OPEN HOLE FROM BOTTOM OF THE 7" CASING AT 6,092' TO TERMINUS AT 10,504'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 30 TWP: 26N RGE: 11W County: ALFALFA NE NW NW NE 153 FNL 2053 FEL of 1/4 SEC Depth of Deviation: 5220 Radius of Turn: 582 Direction: 360 Total Length: 4702 Measured Total Depth: 10504 True Vertical Depth: 5623 End Pt. Location From Release, Unit or Property Line: 153

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<div>Status: Accepted</div> <div>1142554</div>