

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233570000

Completion Report

Spud Date: January 27, 2019

OTC Prod. Unit No.: 003-225113-0-0000

Drilling Finished Date: February 09, 2019

1st Prod Date: February 17, 2019

Completion Date: February 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PIERSON 8-25-11 4H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 5 25N 11W
SE SW SE SE
271 FSL 840 FEL of 1/4 SEC
Latitude: 36.66731982 Longitude: -98.398956673
Derrick Elevation: 1272 Ground Elevation: 1254

First Sales Date: 02/17/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697668		691534	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	500		450	SURFACE
PRODUCTION	7	26	P-110	6144		225	3268

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4902	0	0	6041	10943

Total Depth: 10950

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5772	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2019	MISSISSIPPIAN	183	34	1540	8415	1977	GASLIFT			167

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
604786		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL ACID				3,386 BBLS FRAC FLUID / 648,273 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,144' TO TERMINUS AT 10,950'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 8 TWP: 25N RGE: 11W County: ALFALFA SW SE SE SE 154 FSL 653 FEL of 1/4 SEC Depth of Deviation: 5323 Radius of Turn: 632 Direction: 179 Total Length: 4806 Measured Total Depth: 10950 True Vertical Depth: 5803 End Pt. Location From Release, Unit or Property Line: 154

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<div>Status: Accepted</div> <div>1142958</div>