

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233470000

Completion Report

Spud Date: November 29, 2018

OTC Prod. Unit No.: 003-225010-0-0000

Drilling Finished Date: December 11, 2018

1st Prod Date: December 19, 2018

Completion Date: December 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RBS FAMILY 13-25-11 1H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 13 25N 11W
NE NW NW NE
170 FNL 2000 FEL of 1/4 SEC
Latitude: 36.651474396 Longitude: -98.331100637
Derrick Elevation: 1265 Ground Elevation: 1247

First Sales Date: 12/19/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695677		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	582		220	SURFACE
PRODUCTION	7	26	P-110	6190		225	3414

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4615	0	0	6103	10718

Total Depth: 10718

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5877	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2019	MISSISSIPPIAN	491	36	2956	6020	1831	GASLIFT			209

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
685530	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
238 BBLS 15% HCL		32,949 BBLS FRAC FLUID / 607,925 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	5792

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,190' TO TERMINUS AT 10,718'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 13 TWP: 25N RGE: 11W County: ALFALFA SW SE SW SE 155 FSL 1960 FEL of 1/4 SEC Depth of Deviation: 5407 Radius of Turn: 812 Direction: 176 Total Length: 4528 Measured Total Depth: 10718 True Vertical Depth: 5917 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1141901</div>