

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264460000

Completion Report

Spud Date: February 24, 2019

OTC Prod. Unit No.: 073225491000000

Drilling Finished Date: April 06, 2019

1st Prod Date: May 09, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HENNESSEY UNIT 1907 2LOH-33

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 33 19N 7W
NW NW NE NE
230 FNL 1019 FEL of 1/4 SEC
Derrick Elevation: 1159 Ground Elevation: 1135

First Sales Date: 5/9/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | J-55 | 446 | | 175 | SURFACE |
| PRODUCTION | | 7 | 29 | P-110 | 7450 | | 355 | 3511 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5507 | 0 | 410 | 7239 | 12746 |

Total Depth: 12780

| Packer | | Plug | |
|--------|---------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7238 | LINER HANGER PACKER | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 21, 2019 | MISSISSIPPI SOLID | 455 | 38.8 | 707 | 1554 | 670 | PUMPING | | | 77 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|---------------------------------|------------|
| Formation Name: MISSISSIPPI SOLID | | Code: 351MSSSD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 61811 | UNIT | 7700 | 12655 |
| Acid Volumes | | Fracture Treatments | |
| 9100 GAL 15% HCL | | 188,229 BBLS TREATED FRAC WATER | |
| | | 8,736,797# PROPPANT | |

| Formation | Top |
|-------------------|------|
| MISSISSIPPI SOLID | 7700 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 4 TWP: 18N RGE: 7W County: KINGFISHER |
| NW NW NE NE |
| 30 FNL 1154 FEL of 1/4 SEC |
| Depth of Deviation: 7010 Radius of Turn: 678 Direction: 178 Total Length: 4955 |
| Measured Total Depth: 12780 True Vertical Depth: 7734 End Pt. Location From Release, Unit or Property Line: 30 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1142888 |