

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264450000

**Completion Report**

Spud Date: February 24, 2019

OTC Prod. Unit No.: 073225490000000

Drilling Finished Date: March 19, 2019

1st Prod Date: May 09, 2019

Completion Date: May 09, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: HENNESSEY UNIT 1907 1UMH-33

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 33 19N 7W  
NW NW NE NE  
230 FNL 1004 FEL of 1/4 SEC  
Derrick Elevation: 1159 Ground Elevation: 1135

First Sales Date: 5/9/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	447		175	SURFACE
PRODUCTION		7	29	P-110	7490		355	3562

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5281	0	400	7327	12608

**Total Depth: 12642**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2019	MISSISSIPPI SOLID	341	38.9	947	2777	603	PUMPING			122

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
61811	UNIT	7525	12520
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2750 GAL 15% HCL		358,223 BBLS TREATED FRAC WATER	
		9,628,769# PROPPANT	

Formation	Top
MISSISSIPPI SOLID	7525

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED.

Lateral Holes
Sec: 4 TWP: 18N RGE: 7W County: KINGFISHER
NW NE NE NE
10 FNL 553 FEL of 1/4 SEC
Depth of Deviation: 6615 Radius of Turn: 757 Direction: 179 Total Length: 4995
Measured Total Depth: 12642 True Vertical Depth: 7418 End Pt. Location From Release, Unit or Property Line: 10

FOR COMMISSION USE ONLY	
Status: Accepted	1142890