

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239790002

Completion Report

Spud Date: January 24, 2019

OTC Prod. Unit No.:

Drilling Finished Date: January 31, 2019

1st Prod Date:

Amended

Completion Date: February 11, 2019

Amend Reason: CORRECTION OF FORMATIONS & TOPS & CONDUCTOR CASING SIZE;
ISOLATION OF BROWN DOLOMITE PERFS WITH TANDEM PACKER; NEW PERFS 4,462' -
5,384'

Recomplete Date: December 09, 2021

Drill Type: STRAIGHT HOLE

Well Name: AMERICAN HORSE SWD 3

Purchaser/Measurer:

Location: BLAINE 1 14N 13W
SE NE NE NW
485 FNL 203 FEL of 1/4 SEC
Latitude: 35.7238 Longitude: -98.534854
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN ST
BOOKER, TX 79005-0354

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	J-55	40			SURFACE
SURFACE	9 5/8	36	J-55	497		275	SURFACE
PRODUCTION	7	26	J-55	5489		875	1010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5520

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4364	AS1X	There are no Plug records to display.	
3589	ZONE ISOLATION PACKER (ZIP)		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: BROWN DOLOMITE			Code: 451BRWDO			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3650			3672			
				3836			3844			
				4300			4310			
Acid Volumes				Fracture Treatments						
20,000 GALLONS OF 15% HCl				There are no Fracture Treatments records to display.						

Formation Name: HOOVER

Code: 406HOVR

Class: COMM DISP

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

4440

4450

4516

4526

4541

4551

4558

4578

4638

4653

4717

4721

4728

4731

4821

4831

4847

4857

5182

5185

5199

5205

4462

4471

4638

4654

4660

4670

4676

4684

4812

4816

4902

4908

4913

4934

4960

4966

5065

5069

5098

5103

5216

5220

5262

5266

5274

5278

5282

5302

5338

5344

5354

5384

Acid Volumes

ACIDIZED WITH BROWN DOLOMITE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BROWN DOLOMITE	3646
HOOVER SANDS	4440

Were open hole logs run? No

Date last log run: February 07, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
COMPLETION OF UIC NUMBER 1810440013 OCC - OPERATOR SET DV TOLL AT 3,167' (SEE 1002C) RECOMPLETION ON 12/9/2021 TO ISOLATE BROWN DOLOMITE PERFS

FOR COMMISSION USE ONLY	
Status: Accepted	1147191