

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256900000

Completion Report

Spud Date: August 29, 2021

OTC Prod. Unit No.: 017-227486-0-0000

Drilling Finished Date: September 26, 2021

1st Prod Date: November 17, 2021

Completion Date: November 03, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEER CREEK 1209 36-1-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 25 12N 9W
SW NE SE SE
881 FSL 632 FEL of 1/4 SEC
Latitude: 35.4813163 Longitude: -98.09816862
Derrick Elevation: 1425 Ground Elevation: 1402

First Sales Date: 11/18/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	721882		719352	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1528	4230	496	SURFACE
INTERMEDIATE	7	29	P110EC	10372	9580	1695	809
PRODUCTION	4.5	13.5	P110EC	12170	11600	918	10195

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22375

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2021	MISSISSIPPI SOLID	95	51	4675	49212	3870	FLOWING	2897	30	
Dec 01, 2021	MISSISSIPPI LIME	95	51	4675	49212	3870	FLOWING	2897	30	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
150154	640
721882	MULTI UNIT

Perforated Intervals

From	To
17155	22255

Acid Volumes

1000 GAL 15% HCL

Fracture Treatments

604,256 BBLS FLUID; 27,204,040 # PROP

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
721882	MULTI UNIT
183528	640
150154	640

Perforated Intervals

From	To
12084	17155

Acid Volumes

1,000 GAL 15% HCL

Fracture Treatments

604,256 BBLS FLUID; 27,204,040 # PROP

Formation	Top
MISSISSIPPIAN	10427
MISSISSIPPI LIME	10329
MISSISSIPPI SOLID	10427

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 11N RGE: 9W County: CANADIAN

SW SE SE SE

51 FSL 374 FEL of 1/4 SEC

Depth of Deviation: 11086 Radius of Turn: 656 Direction: 90 Total Length: 10246

Measured Total Depth: 22375 True Vertical Depth: 12160 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1147175

Status: Accepted

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1002A
Addendum

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DENVER, CO 80202-1247

Multinut:

25-12N-09W (54): -0-
36-12N-09W: 49.8574% (MSSM) 067660 S
01-11N-09W: 50.1426% (MSSD) 227486 I

Completion Type	
	Single Zone
X	Multiple Zone
	Commingle

Location Exception
Order No
721882

Increased Density
Order No
719352

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Initial Test Data

December 13, 2021

12/13/21 { 01-11N-09W 351 MSSSD } 2897
 { 36-12N-09W 351 MSSM }