# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087221670000 Spud Date: August 01, 2018 **Completion Report** 

OTC Prod. Unit No.: 087-224936-0-0000 Drilling Finished Date: August 27, 2018

> 1st Prod Date: January 25, 2019 Completion Date: January 06, 2019

Amend Reason: CORRECTED AND AMENDED ITEMS LISTED IN THE MEMO SECTION

**Drill Type: HORIZONTAL HOLE** 

Amended

Well Name: LIGHTHORSE 18-19-0603 1WXH Purchaser/Measurer: ENABLE

MCCLAIN 7 6N 3W Location: SW SW SW SW

215 FSL 240 FWL of 1/4 SEC Latitude: 35.0011 Longitude: -97.5637

Derrick Elevation: 1173 Ground Elevation: 1155

NATIVE EXPLORATION OPERATING LLC 24070 Operator:

PO BOX 18108 909 NW 63RD ST

**Completion Type** 

Single Zone Multiple Zone Commingled

OKLAHOMA CITY, OK 73154-0108

Location Exception	
Order No	
693020	

Increased Density	
Order No	
There are no Increased Density records to display.	

First Sales Date: 02/10/19

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	3520	490	SURFACE
PRODUCTION	5 1/2	20	P-110 IC	16278	12640	671	1452

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16386

Pac	ker			
Depth	Brand & Type			
There are no Packer records to display.				

PI	ug		
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	WOODFORD	401	40	322	803	831	FLOWING	160	128/128	1000

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#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
675972	640			
688218	640			
693019	MULTIUNIT			

Perforated Intervals				
From	То			
10127	16027			

Acid Volu	nes
NONE	

Fracture Treatments
325,176 BBL FLUID 14,690,620 LBS PROPPANT

Formation	Тор
WOODFORD	9903

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

OCC - THE FOLLOWING AMENDMENTS AND CORRECTIONS TO THIS DOCUMENT:

- DERRICK ELEVATION
- PROD CASING SET DEPTH
- PROD CASING TOP OF CEMENT
- TD (PAGE 1)
- LATERAL HOLE RAD OF TURN, TOTAL LENGTH, TD, TVD (PAGE 2)
- BOTTOM HOLE SECTION FOOTAGES AND QUARTER CALLS

### Lateral Holes

Sec: 19 TWP: 6N RGE: 3W County: MCCLAIN

SE SW NW NW

1123 FNL 368 FWL of 1/4 SEC

Depth of Deviation: 9486 Radius of Turn: 637 Direction: 179 Total Length: 5900

Measured Total Depth: 16386 True Vertical Depth: 9910 End Pt. Location From Release, Unit or Property Line: 368

## FOR COMMISSION USE ONLY

1144530

Status: Accepted

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