

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236260000

Completion Report

Spud Date: May 14, 2018

OTC Prod. Unit No.: 043-223726

Drilling Finished Date: June 10, 2018

1st Prod Date: August 06, 2018

Completion Date: August 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEAH 32-18N-19W 1CH

Purchaser/Measurer:

Location: DEWEY 32 18N 19W
NE NE NE NW
200 FNL 2450 FWL of 1/4 SEC
Latitude: 35.999432 Longitude: -99.248839
Derrick Elevation: 1926 Ground Elevation: 1901

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696575	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	1500		595	SURFACE
INTERMEDIATE	7"	26#	P-110	8286		205	594
PRODUCTION	4-1/2"	13.5#	P-110	13764		530	8111

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13765

Packer	
Depth	Brand & Type
8489	AS1-X PACKER

Plug	
Depth	Plug Type
8737	CEMENT
8736	2ND CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2018	CLEVELAND	68	44	40	588	1250	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
512647	640

Perforated Intervals

From	To
9085	13589

Acid Volumes

600 BLS 15%HCL ACID

Fracture Treatments

113,000 BLS WATER
6,315,700 LBS SAND

Formation	Top
CLEVELAND	8701

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPORTED TO FRACFOCUS 7/24/2018. DID NOT GET BUILD RATES, LANDED LOW IN SECTION. HAD TO SET PLUG, 1ST PLUG DID NOT SET. 2ND PLUG PLUG 8737-8154'. 3RD PLUG FROM 8736-8002'. BHL FROM PROPOSED PLAT.

Lateral Holes

Sec: 32 TWP: 18N RGE: 19W County: DEWEY

SE SE SW SE

174 FSL 1365 FEL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 722 Direction: 163 Total Length: 4331

Measured Total Depth: 13765 True Vertical Depth: 8899 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

1140336

Status: Accepted