Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236170000 **Completion Report** Spud Date: June 14, 2018

OTC Prod. Unit No.: 043-223786 Drilling Finished Date: June 30, 2018

1st Prod Date: July 20, 2018

Completion Date: July 20, 2018

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: FERRELL 8-16N-19W 1CH Purchaser/Measurer:

Location:

DEWEY 8 16N 19W SW SE SW SW 235 FSL 900 FWL of 1/4 SEC

Latitude: 35.871003 Longitude: -99.248566 Derrick Elevation: 1995 Ground Elevation: 1970

WHITE STAR PETROLEUM II LLC 23275 Operator:

PO BOX 13360

301 NW 63RD ST STE 600 OKLAHOMA CITY, OK 73113-1360

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
697892				

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9-5/8"	36#	J-55	1519		595	SURFACE	
INTERMEDIATE	7"	26#	P-110	8827		210	7314	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5#	P-110	5481	0	505	8647	

Total Depth: 14128

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	CLEVELAND	427	48	1585	3711	1401	PUMPING			

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Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
152497	640				

Perforated Intervals				
From	То			
10000	13715			

Acid Volumes 550BLS 15% HCL ACID

Fracture Treatments
105,000 BLS WATER
5,829,500 LBS SAND

Formation	Тор
CLEVELAND	9461

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

REPORTED TO FRACFOCUS 7/24/2018. BHL FROM PROPOSED PLAT

Lateral Holes

Sec: 8 TWP: 16N RGE: 19W County: DEWEY

NE NE NW NW

42 FNL 1015 FWL of 1/4 SEC

Depth of Deviation: 8912 Radius of Turn: 782 Direction: 354 Total Length: 3988

Measured Total Depth: 14128 True Vertical Depth: 9484 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1140504

Status: Accepted

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