

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253480000

**Completion Report**

Spud Date: January 09, 2019

OTC Prod. Unit No.: 017-225942

Drilling Finished Date: May 19, 2019

1st Prod Date: July 01, 2019

Completion Date: July 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FUSAICHI PEGASUS 9-4-13-6 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 9 13N 6W  
SW SE SW SW  
275 FSL 820 FWL of 1/4 SEC  
Latitude: 35.600797 Longitude: -97.848654  
Derrick Elevation: 1305 Ground Elevation: 1277

First Sales Date: 07/07/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707152		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1483		450	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	18934		2110	3512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18990**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2019	MISSISSIPPIAN	443	43	581	1312	480	FLOWING		128/128	139

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: OIL

Spacing Orders

Order No	Unit Size
697663	640
697912	640
707151	MULTIUNIT

Perforated Intervals

From	To
8730	18871

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 27,724,065 GAL OF EC-7 WATER + 14,270,900 LB OF COMMON WHITE 100 MESH + 5,634,144 LB OF PERMIUM WHITE 40/70 + 2,955,355 LB OF PREMIUM WHITE - 40/80

Formation	Top
COTTAGE GROVE	7207
OSWEGO	7784
VERDIGRIS	7955
PINK	8075
MISSISSIPPIAN	8335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 13N RGE: 6W County: CANADIAN

NE NW NW NW

66 FNL 380 FWL of 1/4 SEC

Depth of Deviation: 7837 Radius of Turn: 492 Direction: 359 Total Length: 10380

Measured Total Depth: 18990 True Vertical Depth: 8188 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

Status: Accepted

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