

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019071620001

Completion Report

Spud Date: March 17, 1962

OTC Prod. Unit No.:

Drilling Finished Date: April 10, 1962

Amended

1st Prod Date: April 14, 1962

Amend Reason: SHOW TEMPORARY ABANDON STATUS

Completion Date: April 14, 1962

Recomplete Date: April 03, 2017

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON ARB UNIT(MARC-MULLEN) 22-1

Purchaser/Measurer:

Location: CARTER 3 4S 3W
C NE NW SE
2310 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 902 Ground Elevation: 895

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	H-40	607		300	SURFACE
PRODUCTION	5 1/2	14	J-55	3935		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3936

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3620	CIBP
3475	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE BROWN ZONE

Code: 169ABBZ

Class: TA

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3496

3574

3646

3694

3722

3734

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
ARBUCKLE	2202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION FOOTAGE FROM SOUTH LINE NOT NORTH LINE. WELL IS SHUT IN.

FOR COMMISSION USE ONLY

1136202

Status: Accepted